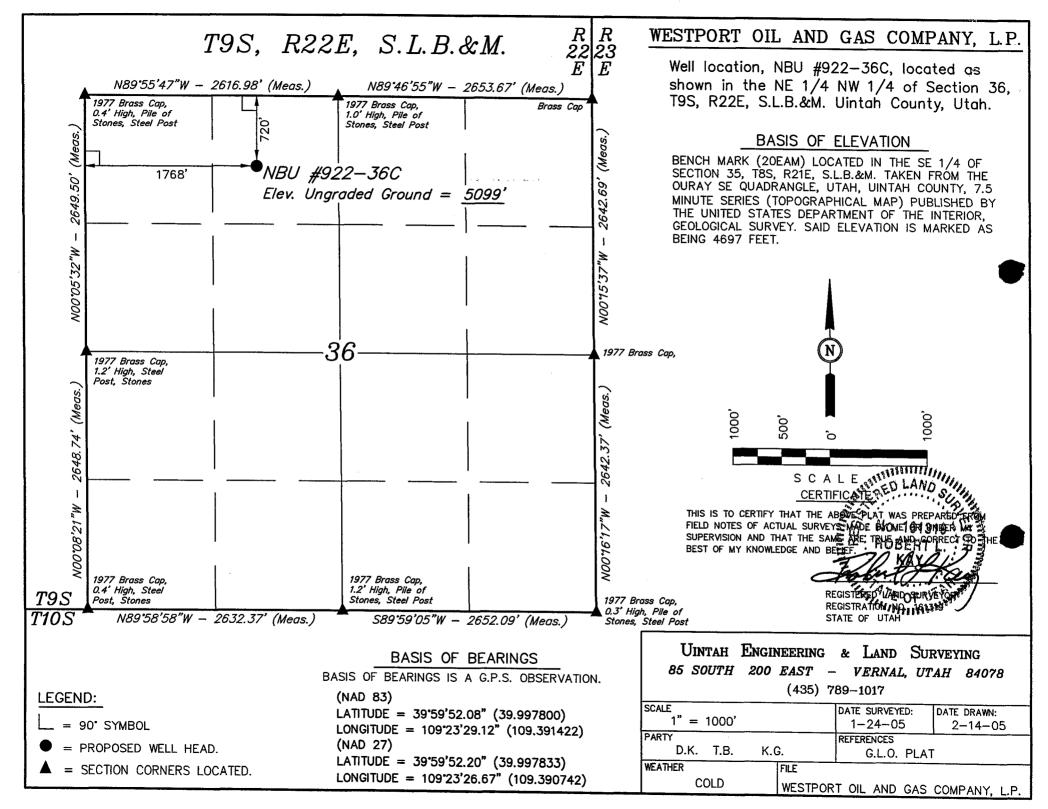
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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM	3
------	---

AMENDED REPORT (highlight changes)

APPLICATION FOR PERMIT TO DRILL							0	State
1A. TYPE OF WO	DRK: DRIL	LL 🔽	REENTER [DEEPEN		7. IF INDIAN, A	LLOTTEE OR TE	RIBE NAME:
B. TYPE OF WE	ill: OIL 🗌 G	SAS 🗹	OTHER	SIN	GLE ZONE MULTIPLE ZON	^E ☑ 8910089		ME:
2. NAME OF OPE	ERATOR: RT OIL & GAS	COMPA	NY, L.P.			9. WELL NAME NBU 922	and NUMBER:	•
3. ADDRESS OF 1368 S 120	OPERATOR:	orry VER		IIT 9/1	PHONE NUMBER: 781-7060		POOL, OR WILL	
	WELL (FOOTAGES)	CITY VEI		ATE UT ZIP 84		11. QTR/QTR,	AL BUTTE: SECTION, TOWN	
AT SURFACE:	720' FNL 176	8' FWL			39.997843	MERIDIAN:		22E
AT PROPOSED	PRODUCINGZONE:		4428	548Y -	109. 390757	1121111	00 00	
14. DISTANCE IN	MILES AND DIRECTION	ON FROM NE	EAREST TOWN OR F	OST OFFICE:	<u></u>	12. COUNTY:	·	13. STATE:
20 MILES	SOUTHEAS	T OF OU	JRAY, UTAH			UINTAH		UTAH
	O NEAREST PROPER	TY OR LEASE	ELINE (FEET)	16. NUMBER O	F ACRES IN LEASE:	17. NUMBER OF ACR	ES ASSIGNED T	
720'	O NEAREST WELL (DE	DILLING COL	MR ETED OD	19. PROPOSED	640	20. BOND DESCRIPTI	ONI	40
APPLIED FOR	O NEAREST WELL (DA R) ON THIS LEASE (FE O TOPO C		VIPLETED, OR	19. PROPOSEL	8,800	STATE SUR		1005236
	S (SHOW WHETHER D	F, RT, GR, E	TC.):	22. APPROXIMA	ATE DATE WORK WILL START:	23. ESTIMATED DURA		
5098.6' U	NGRADED GI	L				TO BE DETE	RMINED	
			PROPO	SED CASING A	ND CEMENTING PROGRAM			
24. SIZE OF HOLE	CASING SIZE, GRA	ADE AND WE		SETTING DEPTH		ANTITY, YIELD, AND SLU	IRRY WEIGHT	
12 1/4"		32.3#	H-40, STC		PREM CMT	265 SX 1.18		15.6
7 7/8"	4 1/2"	11.6#	1-80, LTC		<u> </u>		430 SX 3.38	
, .	,=		,		50/50 POZ G	1350 SX	1.31	14.3
				· · · · · · · · · · · · · · · · · · ·				
								<u> </u>
	<u> </u>				0.111	REC	EIVE	
25.				 	CHMENTS	MAR	1 5 2005	<u> </u>
VERIFY THE FOL	LOWING AREATTAC	HED IN ACC	ORDANCEWITH THE	UTAH OIL AND GAS C	ONSERVATION GENERAL RULES:			
✓ WELL PL	AT OR MAP PREPARE	ED BY LICEN	SED SURVEYOR OR	ENGINEER	COMPLETE DRILLING PLAN	DIV. OF OI	_, GAS & W	,11411140
EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER					FORM 5, IF OPERATOR IS PE	RSON OR COMPANY OT	HER THAN THE	LEASE OWNER
NAME (DI EASE)	_{PRINT)} DEBRA I	DOMEN	ICI		TITLE ENVIRONMEN	NTAL ASSISTA	NT	
NAME (FLESS FRINT)					DATE 3/11/05			
SIGNATURE	Jelia 1	Ome	mer		DATE OIIIOS			
This space for Sta		-047-	36397		APPROVAL: OII, C	proved by the high Division of the high provided	70	
(11/2001)				(See Instruction	ons on Reverse Side)	Jan Jan		P



From:

Ed Bonner

To:

Whitney, Diana

Date:

4/28/2005 11:41:38 AM

Subject:

Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

Westport Oil & Gas Company

NBU 922-36C

NBU 922-36G

NBU 922-36H

NBU 922-36N

NBU 922-36O

NBU 921-330

Enduring Resources, LLC

Agency Draw 12-21-31-36

Big Pack 12-21-22-2

Southam Canyon 10-25-21-32

Southam Canyon 9-25-22-32

EOG Resources, Inc

NBU 548-12E

Chapita Wells Unit 953-32

Chapita Wells Unit 957-32

The Houston Exploration Company

Southman Canyon 11-36-9-23

Southman Canyon 13-36-9-23

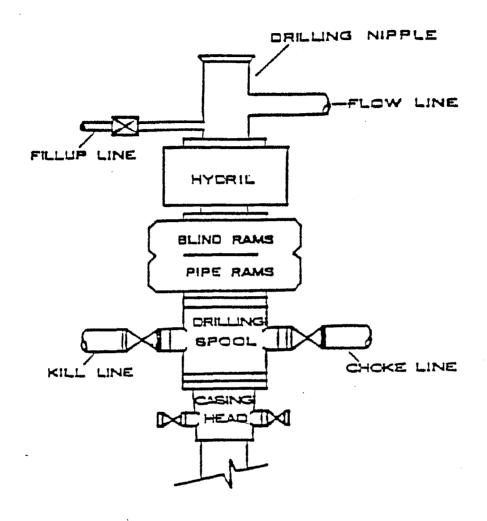
If you have any questions regarding this matter please give me a call.

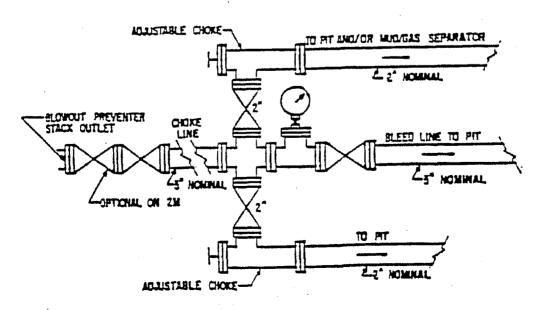
CC:

Garrison, LaVonne; Hill, Brad; Hunt, Gil

3,000 PSI

EOP STACK





NBU #922-36C NENW Sec. 36, T9S-R22E Uintah County, UT ML-22650

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads:

Refer to Topo Map A for directions to the location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. Planned Access Roads:

Approximately 0.1 miles of new access road is proposed. Refer to Topo Map B for the location of the proposed access road.

The upgraded and new portions of the access road will be crowned and ditched with a running surface of 18 feet and a maximum disturbed width of 30 feet. Appropriate water control will be installed to control erosion.

Existence of pipelines; maximum grade; turnouts; major cut and fills, culverts, or bridges; gates, cattle guards, fence cuts, or modifications to existing facilities will be determined at the on-site.

The access road was centerline flagged during time of staking.

Surfacing material may be necessary, depending upon weather conditions.

Surface disturbance and vehicular traffic will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

3. Location of Existing Wells Within a 1-Mile Radius

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities & Pipelines

The following guidelines will apply if the well is productive.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes

will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The required color is Carlsbad Canyon, standard color number 2.5Y 6/2.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

Approximately 900' of up to 8" pipeline is proposed. The pipeline will be butt-welded together. Refer to Topo D for the proposed pipeline.

5. Location and Type of Water Supply:

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec. 32, T4S, R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. Source of Construction Materials:

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. Methods of Handling Waste Materials

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

A plastic reinforced liner and felt will be used, it will be a minimum of 16 mil thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Any produced water from the proposed well will be contained in a water tank and will then be hauled By truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E.

8. Ancillary Facilities

None are anticipated.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

The reserve pit will be lined, and when the reserve pit is closed, the pit liner will be buried below plow depth.

All pits will be fenced according to the following minimum standards:

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Location size may change prior to the drilling of the well due to current rig availability. If the proposed location is not large enough to accommodate the drilling rig the location will be re-surveyed and a Form 9 shall be submitted.

10. Plans for Reclamation of the Surface:

Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

A plastic, nylon reinforced liner will be used, it shall be torn and perforated before backfilling of the reserve pit.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water (s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. <u>Surface Ownership</u>:

SITLA 675 East 500 South, Suite 500 Salt Lake City, UT 84102

12. Other Information:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

A Class III archaeological survey will be submitted when it is received by our office.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it Within 460' of any non-committed tract lying within the boundaries of the Unit.

13. <u>Lessee's or Operators's Representative & Certification:</u>

Debra Domenici Environmental Assistant Westport O&G Co. 1368 South 1200 East Vernal, UT 84078 (435) 781-7060 Randy Bayne Drilling Operations Manager Westport O&G Co. 1368 South 1200 East Vernal, UT 84078 (435)781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Westport O&G Co. is considered to be the operator of the subject well. Westport O&G Co. agrees to be responsible under terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by State Surety Bond #RLB0005236.

NBU	#922	-36C
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Surface Use & Operations Plan

Page 6

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Delro Domerico

3/11/05

Date

NBU #922-36C NENW SECTION 36-T9S-R22E UINTAH COUNTY, UTAH LEASE NUMBER: ML-22650

ONSHORE ORDER NO. 1 WESTPORT OIL & GAS COMPANY

DRILLING PROGRAM

1. <u>Estimated Tops of Important Geologic Markers:</u>

<u>Formation</u>	Depth
Uinta	Surface
Green River	1408'
Wasatch	4478'
Mesa Verde	6728'
Total Depth	8800'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

Substance	<u>Formation</u>	<u>Depth</u>	
	Green River	1408'	
Gas	Wasatch	4478'	
	Mesa Verde	6728'	
Water	N/A		
Other Minerals	N/A		

3. Pressure Control Equipment:

Please refer to the attached Drilling Program.

4. Proposed Casing & Cementing Program:

Please refer to the attached Drilling Program.

5. <u>Drilling Fluids Program</u>:

Please refer to the attached Drilling Program.

6. Evaluation Program:

Please refer to the attached Drilling Program.

7. Abnormal Conditions:

Maximum anticipated bottomhole pressure at \$800' TD approximately equals 3520 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1584 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates & Notification of Operations:

Please refer to the attached Drilling Program.

9. <u>Variances</u>:

Please refer to the attached Drilling Program.

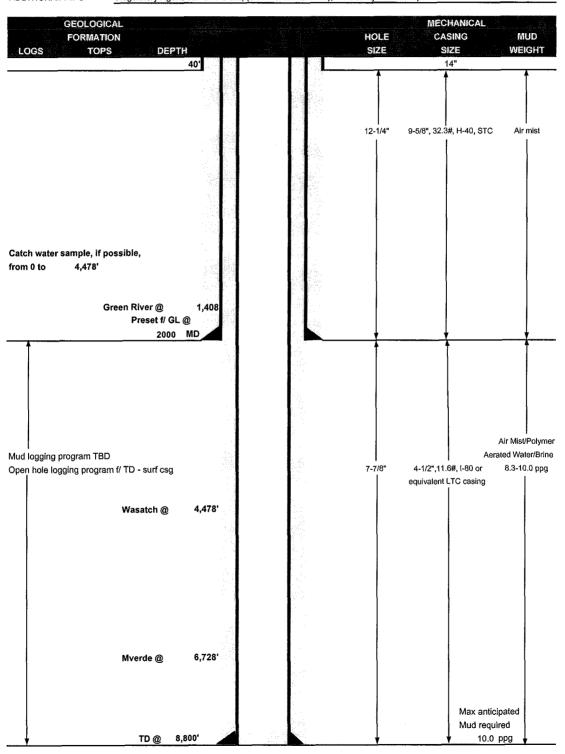
10. Other Information:

Please refer to the attached Drilling Program.



Westport Oil and Gas Company, L.P. DRILLING PROGRAM

Westport Oil and Gas Co., L.P. DATE COMPANY NAME March 1, 2005 NBU 922-36C TD MD/TVD 8,800' WELL NAME COUNTY Uintah STATE Utah ELEVATION 5,098' GL KB 5,113' FIELD LOVE NENW SECTION 36-T9S-R22E 720'FNL & 1768'FWL SURFACE LOCATION Straight Hole Latitude: 39.997800 Longitude: 109.391422 OBJECTIVE ZONE(S) Wasatch/Mesaverde ADDITIONAL INFO Regulatory Agencies: UTDOGM, (SURF & MINERALS), Tri-County Health Dept.







Westport Oil and Gas Company, L.P. DRILLING PROGRAM

CASING PROGRAM

							(·).	DESIGN FACT	ORS
	SIZE	INTER	/AL	WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40	r Sym		33 Jasa 2		2270	1370	254000
SURFACE	9-5/8"	0 to	2000	32.30	H-40	STC	0.86****** 7780	1.46 6350	4.49 201000
PRODUCTION	4-1/2"	0 to	8800	11.60	I-80	LTC	2.95	1.39	2.26

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
- 2) MASP (Prod Casing) = Pore Pressure at TD (.22 psi/ft-partial evac gradient x TD)

(Burst Assumptions: TD =

10.0 ppg)

.22 psi/ft = gradient for partially evac wellbore

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

MASP 2640 psi

Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

CEMENT PROGRAM

	FT. OF FILI	. DESCRIPTION	SACKS	EXCES\$	WEIGHT	YIELD
SURFACE	LEAD 500	Premium cmt + 2% CaCl	215	60%	15.60	1.18
Option 1	i de la la composição de l	+ .25 pps flocele				
TOP OUT C	MT (1) 200	20 gals sodium silicate + Premium cmt	50		15.60	1.18
	in the first	+ 2% CaCl + .25 pps flocele				
TOP OUT C	MT (2) as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE		NOTE: If well will circulate water to se	urface, op	tion 2 will b	e utilized	
Option 2	LEAD 1500	Prem cmt + 16% Gel + 10 pps gilsonite	170	35%	11.00	3.82
		+.25 pps Flocele + 3% salt BWOC				
	TAIL 500	Premium cmt + 2% CaCl	180	35%	15.60	1.18
		+ 25 pps flocele			- A N	
TOP OU	г смт as required	Premium cmt + 2% CaCl	as req.	Ì	15.60	1.18
			Laws.	State State		
PRODUCTION	LEAD 3,970'	Premium Lite II + 3% KCI + 0.25 pps	430	60%	11.00	3.38
		celloflake + 5 pps gilsonite + 10% gel				
		+ 0.5% extender				
	ŀ					
	TAIL 4,830'	50/50 Poz/G + 10% salt + 2% gel	1350	60%	14.30	1.31
	8. 35.4	+.1% R-3				

^{*}Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.						
	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.						

ADDITIONAL INFORMATION

FNGINFFR.	DATE:
Drop Totco surveys every 2000'. Maximum allowable hole angle is 5 de	grees.
& lower kelly valves.	
tour sheet. Function test rams on each trip. Maintain safety valve & inside	de BOP on rig floor at all times. Kelly to be equipped with upper
BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular	to 1,500 psi) prior to drilling out. Record on chart recorder &
Test casing head to 750 psi after installing. Test surface casing to 1,500	psi prior to drilling out.

DRILLING ENGINEER:		DATE:
	Brad Laney	
DRILLING SUPERINTENDENT:		DATE:
	Randy Bayne	

^{*}Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

WESTPORT OIL AND GAS COMPANY, L.P. NBU #922-36C SECTION 36, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST: TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH: TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATLEY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A DIRECTION APPROXIMATELY 1.4 MILES TO THE SOUTHEASTERLY JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATLEY 0.9 MILES TO THE JUUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST: TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATLEY 1.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATLEY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 51.4 MILES.

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #922-36C

LOCATED IN UINTAH COUNTY, UTAH SECTION 36, T9S, R22E, S.L.B.&M.

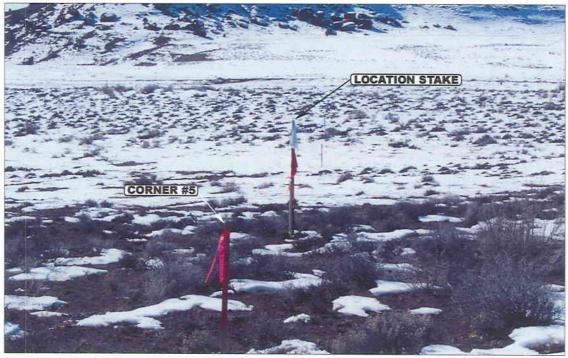


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY

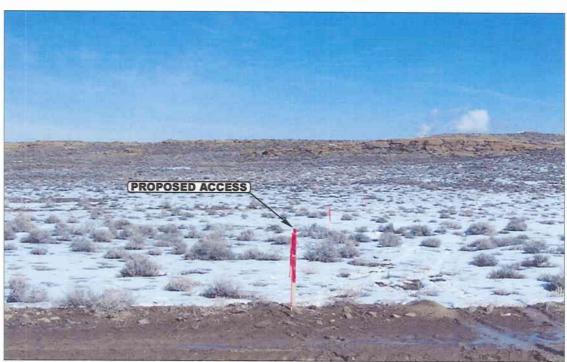


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



Uintah Engineering & Land Surveying 85 South 200 East Vernal, Utah 84078 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

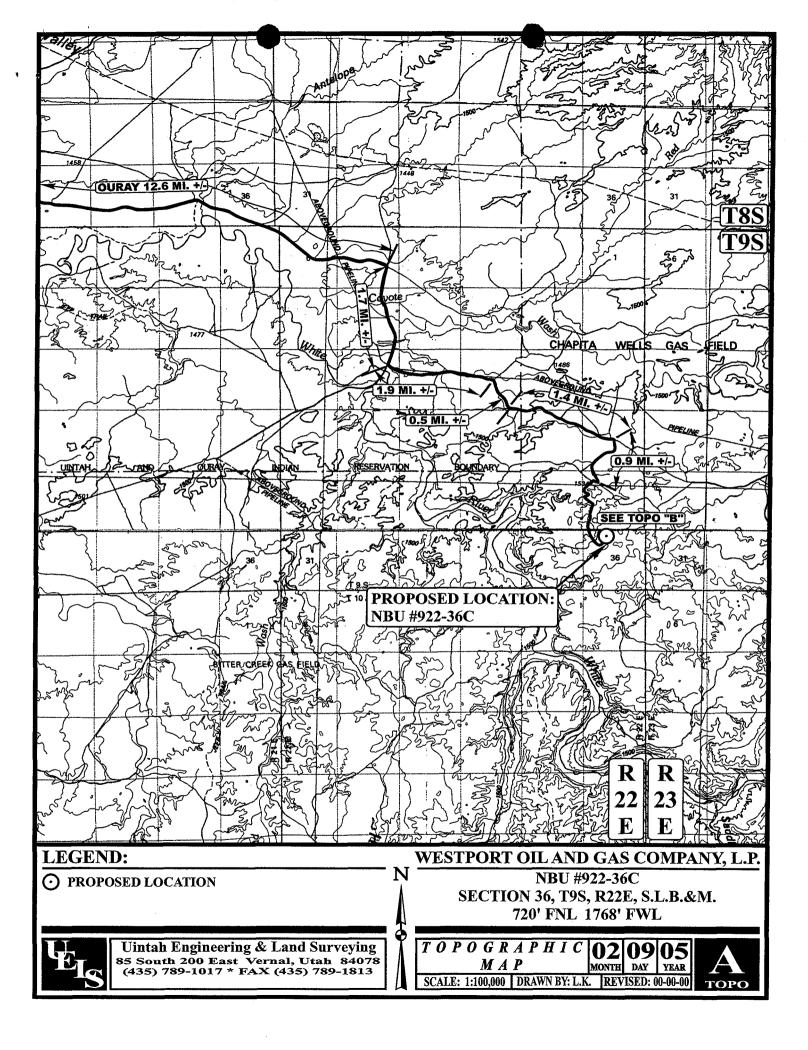
TAKEN BY: D.K.

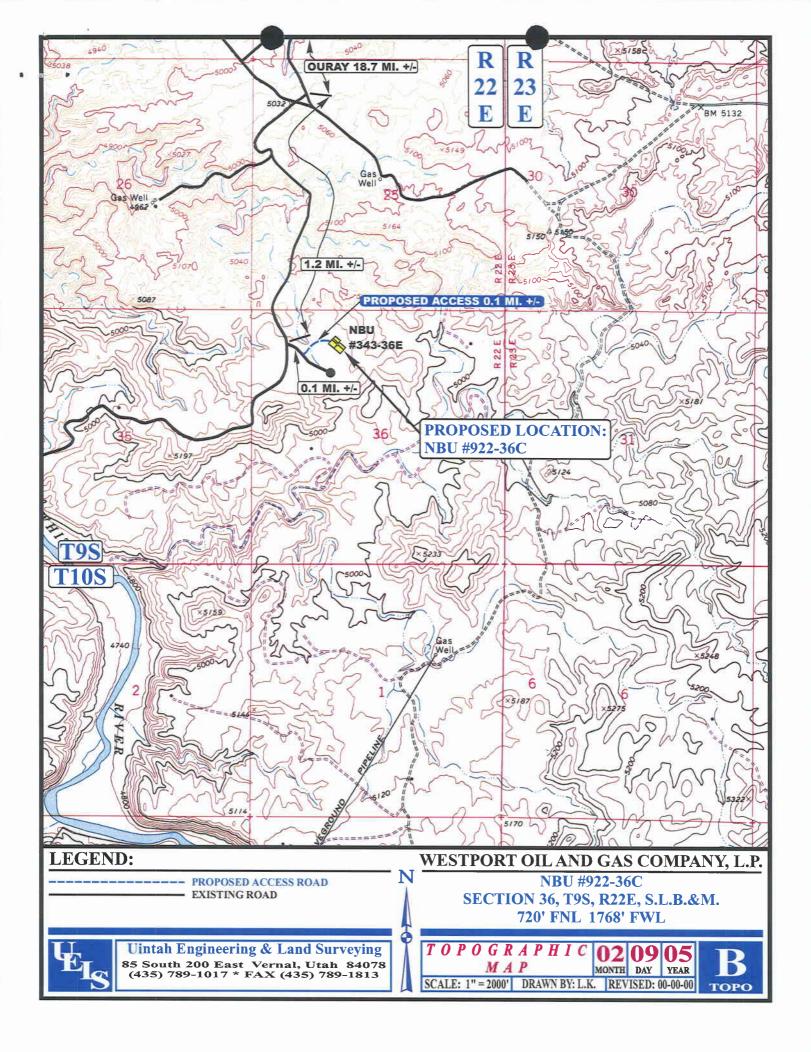
PHOTOS 02 08 05

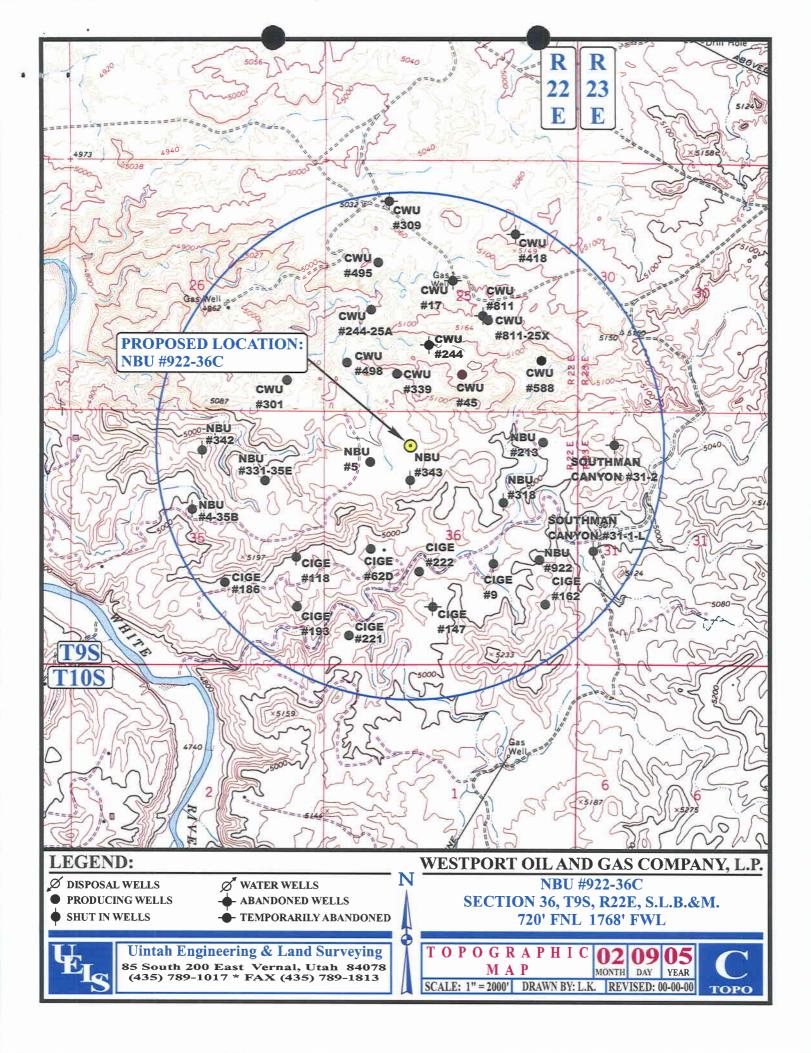
MONTH DAY YEAR

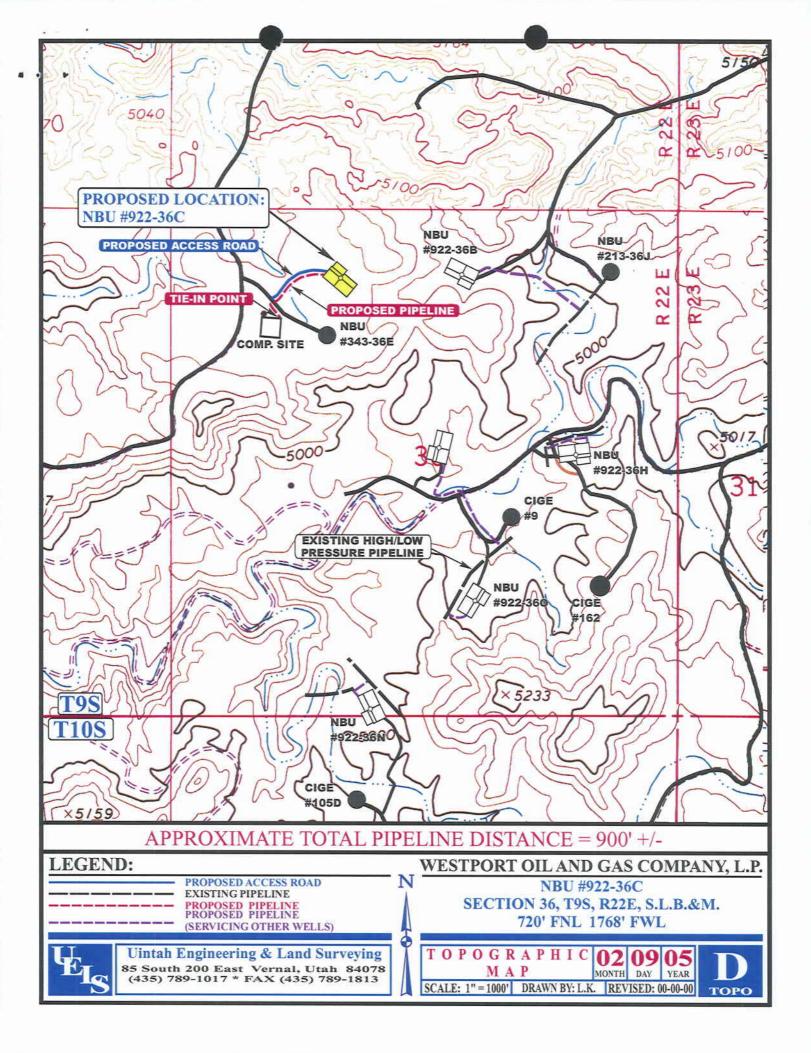
DRAWN BY: L.K. REVISED: 00-00-00

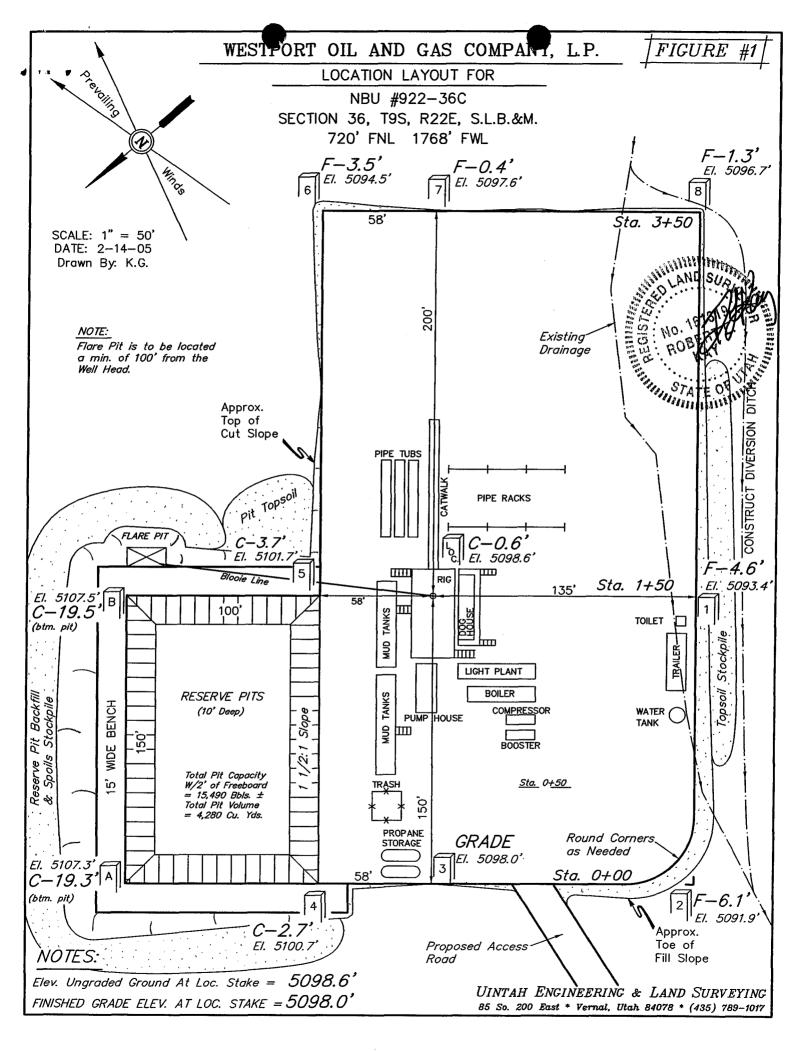
РНОТО

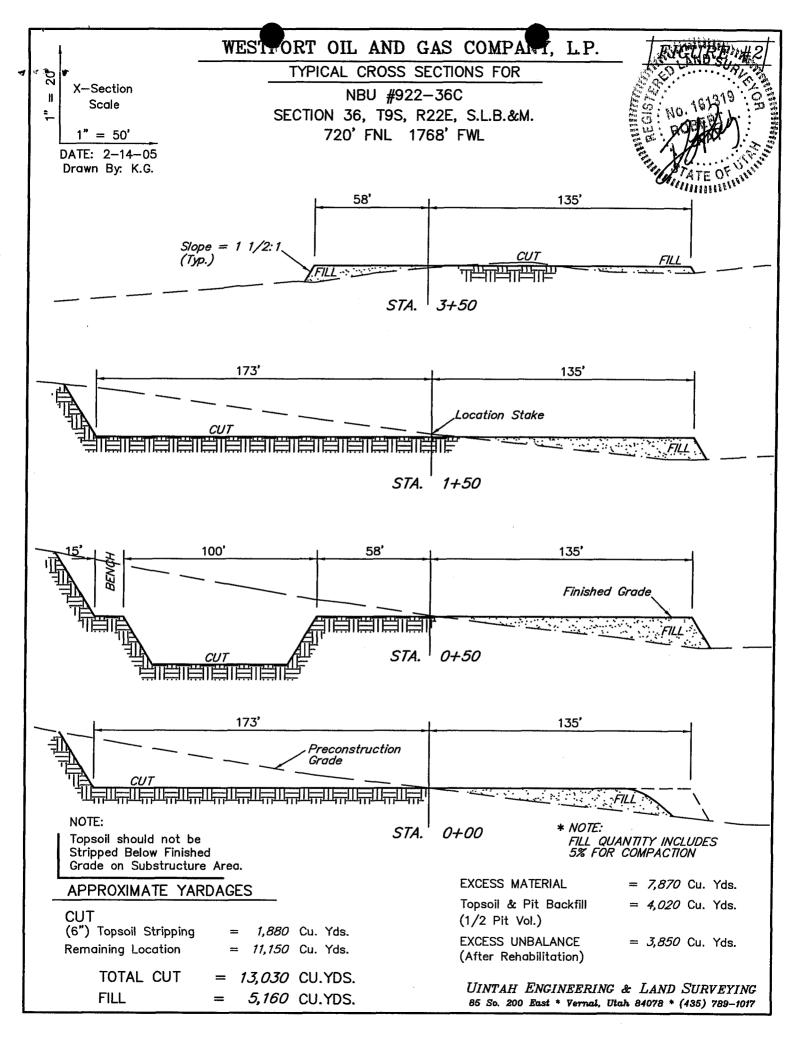




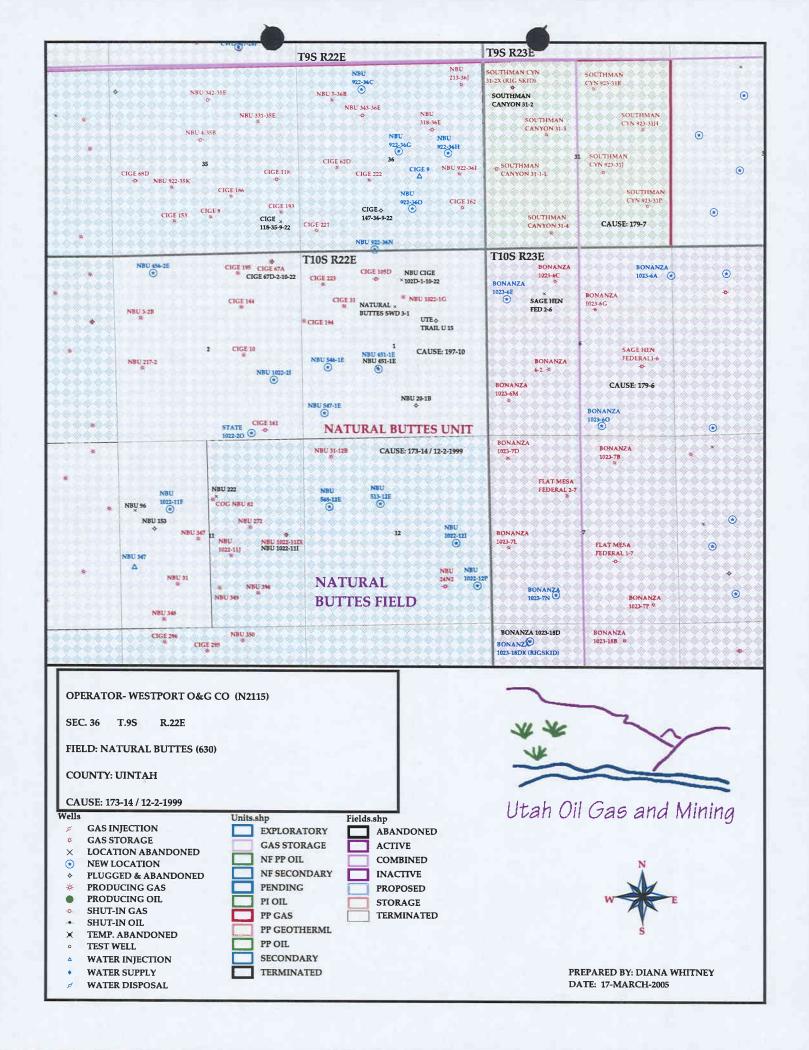








APD RECEIVED: 03/15/2005	API NO. ASSIGN	API NO. ASSIGNED: 43-047-36397			
WELL NAME: NBU 922-36C OPERATOR: WESTPORT OIL & GAS CO (N2115 CONTACT: DEBRA DOMENICI)PHONE_NUMBER: 4	35-781-7060			
PROPOSED LOCATION: NENW 36 090S 220E SURFACE: 0720 FNL 1768 FWL	INSPECT LOCATN		/		
BOTTOM: 0720 FNL 1768 FWL	Tech Review	Initials	Date		
UINTAH 'NATURAL BUTTES (630)	Engineering Geology	DKD	4/15/05		
LEASE TYPE: 3 - State LEASE NUMBER: ML-22650	Surface				
SURFACE OWNER: 3 - State PROPOSED FORMATION: WSMVD COALBED METHANE WELL? NO	LATITUDE: 39.9 LONGITUDE: -109				
Plat Bond: Fed[] Ind[] Sta[] Fee[] (No. RLB0005236) Potash (Y/N) Oil Shale 190-5 (B) or 190-3 or 190-13 Water Permit (No. 43-8496) RDCC Review (Y/N) (Date:) NA Fee Surf Agreement (Y/N)	R649-3-3. I	General rom Qtr/Qtr & 920 Exception it No: 173 12-2- 0'fr ubdry ? u	-14 1999 ntonin. Trous		
COMMENTS: Needs G	Dw. r. (03-29-09	5)			
STIPULATIONS: 1- OIL STA	SHALE TEMBERT OF BE	<u>~</u> 513			



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, Utah 84145-0155

IN REPLY REFER TO: 3160 (UT-922)

March 18, 2005

Memorandum

To:

Assistant District Manager Minerals, Vernal District

From:

Michael Coulthard, Petroleum Engineer

Subject:

2005 Plan of Development Natural Buttes Unit

Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Natural Buttes Unit, Uintah County, Utah.

API#

WELL NAME

LOCATION

(Proposed PZ Mesaverde)

43-047-36388 NBU 921-34L Sec 34 T09S R21E 2586 FSL 0379 FWL 43-047-36389 NBU 921-34K Sec 34 T09S R21E 2543 FSL 2274 FWL 43-047-36390 NBU 921-34H Sec 34 T09S R21E 2163 FNL 0839 FEL 43-047-36391 NBU 921-33F Sec 33 T09S R21E 1797 FNL 1844 FWL 43-047-36392 NBU 921-33G Sec 33 T09S R21E 1713 FNL 1754 FEL 43-047-36393 NBU 921-33I Sec 33 T09S R21E 2240 FSL 0878 FEL 43-047-36394 NBU 921-33J Sec 33 T09S R21E 2113 FSL 1951 FEL 43-047-36395 NBU 921-33K Sec 33 T09S R21E 2066 FSL 1926 FWL 43-047-36396 NBU 921-33P Sec 33 T09S R21E 0885 FSL 0719 FEL 43-047-36397 NBU 922-36C Sec 36 T09S R22E 0720 FNL 1768 FWL 43-047-36398 NBU 922-36G Sec 36 T09S R22E 2471 FNL 2464 FEL 43-047-36399 NBU 922-36H Sec 36 T09S R22E 2546 FNL 1059 FEL 43-047-36400 NBU 922-36N Sec 36 T09S R22E 0059 FSL 2066 FWL 43-047-36401 NBU 922-360 Sec 36 T09S R22E 1202 FSL 2116 FEL 43-047-36402 NBU 1022-12I Sec 12 T10S R22E 2297 FSL 1046 FEL 43-047-36403 NBU 1022-12P Sec 12 T10S R22E 1083 FSL 0462 FEL

This office has no objection to permitting the wells at this `time.

DIVISION OF OIL, GAS AND MINING APPLICATION FOR PERMIT TO DRILL STATEMENT OF BASIS

OPERATOR:	Westport Oil & Gas Co	ompany, L.P.
WELL NAME & NUMBER:	NBU 922-36C	
API NUMBER:	43-047-36397	
LOCATION : 1/4,1/4 <u>NE/NW</u> Sec:	36 TWP: 09S RNG: 22	<u>2E 720</u> FNL <u>1768</u> FWL
Geology/Ground Water:		
saline water at this location is estima shows no water wells within a 10,00 the Uinta Formation. The Uinta For	tted to be at a depth of 3, 0 foot radius of the propermation is made up of int	ation. The depth to the base of the moderately 100'. A search of Division of Water Rights records cosed location. The surface formation at this site is atterbedded shales and sandstones. The sandstones significant source of useable ground water.
Reviewer: Brad I	Hill	Date: <u>04/11/05</u>
Surface:		
input on issues regarding the construction was invited and notified by email and Wildlife Resources was also notified this location has sparse vegetative cosouth and southeast. There wasn't are soil and adjacent or near sandstone copotential. Therefore, a 20 mil synthesis.	phone message on Marc phone message on Marc l and invited by the Divis ver and is listed as low vany surface water found or anyons that drain toward etic line and felt pad sho	presite meeting on March 29, 2005 to address and take well. SITLA is the landowner of record. Ed Bonner rch 23, 2005. Floyd Bartlett with the Utah Division of ision Staff to address wildlife issues. The surface on alue wildlife habitat. The surface gently slopes to the or known near location; however, the surface is sandy d the White River and have ground water or recharge ould be utilized in the reserve pit to prevent seepage. For expacing rules. There weren't any other issues noted
Reviewer: Dennis	L. Ingram D	Date: March 29, 2005

Conditions of Approval/Application for Permit to Drill:

1. A 20 mil synthetic liner with a felt subliner shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION Division of Oil, Gas and Mining

J. J
OPERATOR: Westport Oil & Gas Company, L.P.
WELL NAME & NUMBER: NBU 922-36C
API NUMBER: 43-047-36397
LEASE: ML-22650 STATE FIELD/UNIT: NATURAL BUTTES
LOCATION: 1/4,1/4 NE/NW Sec: 36 TWP: 09S RNG: 22E 720 FNL 1768 FWL
LEGAL WELL SITING: 460' from unit boundary and uncommitted tracts.
GPS COORD (UTM): X =0637378 E; Y =4428549 N SURFACE OWNER: SITLA
PARTICIPANTS
Dennis L. Ingram (DOGM) Floyd Bartlett (UDWR) Debra Domenici (West
Port Oil and Gas Company, L.P.) Clay Einerson (Westport) Dave
REGIONAL/LOCAL SETTING & TOPOGRAPHY
REGIONAL/ LOCAL BEILING & LOFOGRAFIII
Location is proposed approximately 12.6 miles southeast of Ouray, then
13 miles on southeast of the Mountain Fuel Bridge. This well stakes up
in the heart of the Chapita Wells Gas Field and on a small bench
overlooking adjacent, dry washes that drainages that lead toward the
White River, located approximately 1.30 miles to the southwest. That
same bench runs westerly toward the White River and is set in the higher
elevations. Southam Canyon is found 0.4 miles to the south and drains
westerly into the White River.
SURFACE USE PLAN
CURRENT SURFACE USE: Open rangeland, some public use
PROPOSED SURFACE DISTURBANCE: Proposed 0.1 miles +/- of new access road
in from east plus location measuring 350'x 193' and additional room for
reserve pit and soil spoils storage outside of described area.
TODOTYC PIC and BOTT Sports Storage edestate of activities.
LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: CWU#309; CMU#418;
CWU#495; CWU#17; CWU#811; CWU#811-25X; CWU#244-25A; CWU#244; CWU#498;
CWU#339; CWU#45; CWU#588; CWU#310; NBU#342; NBU#331-35E; NBU#5; NBU#343;
NBU#213; SOUTHMAN CANYON 31-2; NBU#4-35B; NBU#318; SC#31-1L; CIGE#186;
CIGE#118; CIGE#62D; CIGE#222; CIGE#9; NBU#922; CIGE#162; CIGE#193;
CIGE#221; CIGE#147.
LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Pipeline was proposed
along north side of access road to existing pipeline. All production
equipment shall remain on location.
COURCE OF CONCERNICETON MAMERIAL Notice out and fill using berround
SOURCE OF CONSTRUCTION MATERIAL: Native cut and fill using borrowed
<u>material.</u>
ANCILLARY FACILITIES: None requested
MUCIDIARI FACILITIES: Molle requesced
WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS?
(EXPLAIN): NO
·

WASTE MANAGEMENT PLAN:

Submitted to the Division with Application to Drill and on file.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: N/A

FLORA/FAUNA: Desert shrub, sparse vegetation (see photos); antelope and mule deer potential but not classified as high value range.

SOIL TYPE AND CHARACTERISTICS: Reddish, tan fine-grained sandy loam with underlying sandstone layers.

SURFACE FORMATION & CHARACTERISTICS: Uinta Formation

EROSION/SEDIMENTATION/STABILITY: Active erosion in adjacent canyons to north and south, alluvium deposition, no stability problems anticipated

PALEONTOLOGICAL POTENTIAL: None observed during onsite

RESERVE PIT

CHARACTERISTICS: Proposed on northwest corner of location in cut measuring 150'x 100' and adjacent to wellhead and prevailing winds.

LINER REQUIREMENTS (Site Ranking Form attached): 25 points.

SURFACE RESTORATION/RECLAMATION PLAN

Operator has proposed All surfaces will be recontoured to approximately natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment, at which time reseeding will be done.

SURFACE AGREEMENT: Yes

CULTURAL RESOURCES/ARCHAEOLOGY: Done on 03/22/05 by Moal K. Montgomery

OTHER OBSERVATIONS/COMMENTS

Surface slopes to southwest, no surface water found, potential subsurface water in adjacent canyon, there weren't any drainage problems, no washes or drainages to address

ATTACHMENTS

Photos of this location were taken and placed on file.

Dennis L. Ingram
DOGM REPRESENTATIVE

March 29, 2005 9:45 AM DATE/TIME

luation Ranking Criteria and Ranking Score For Reserve and Onsite Pit Liner Requirements

Site-Specific Factors	Ranking	Site Ranking
Distance to Groundwater (feet) >200 100 to 200 75 to 100 25 to 75 <25 or recharge area	0 5 10 15 20	0
Distance to Surf. Water (feet) >1000 300 to 1000 200 to 300 100 to 200 < 100	0 2 10 15 20	0
Distance to Nearest Municipal Well (feet) >5280 1320 to 5280 500 to 1320 <500	0 5 10 20	0
Distance to Other Wells (feet) >1320 300 to 1320 <300	0 10 20	0
Native Soil Type Low permeability Mod. permeability High permeability	0 10 20	
Fluid Type Air/mist Fresh Water TDS >5000 and <10000 TDS >10000 or Oil Base Mud Fluid containing significant levels of hazardous constituents	0 5 10 15	5
Drill Cuttings Normal Rock Salt or detrimental	0	0
Annual Precipitation (inches) <10 10 to 20 >20	0 5 10	0
Affected Populations <10 10 to 30 30 to 50 >50	0 6 8 10	0
Presence of Nearby Utility Conduits Not Present	0	
Unknown Present	10	0

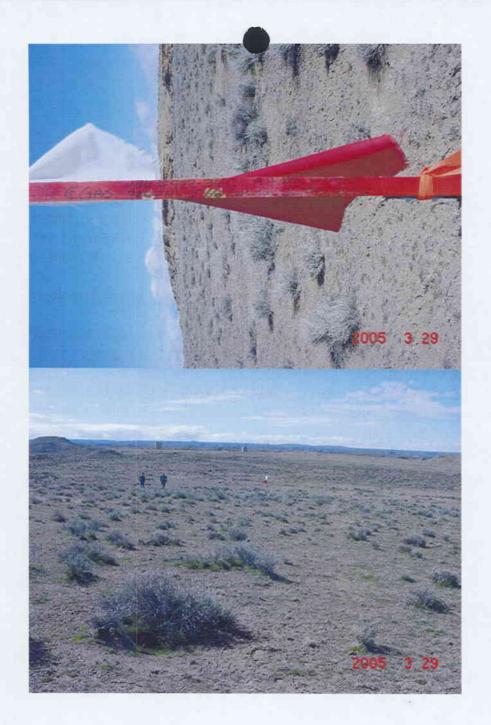
Sensitivity Level I = 20 or more; total containment is required, consider criteria for excluding pit use. Sensitivity Level II = 15-19; lining is discretionary.

25

(Level _ I _ Sensitivity)

Sensitivity Level III = below 15; no specific lining is required.

Final Score







Well name:

04-05 Westport NBU 922-36C

Operator:

Westport Oil & Gas

String type:

Surface

Project ID:

43-047-36397

Location:

Design parameters:

Uintah County

Environment: Minimum design factors:

Collapse 8,400 ppg

Mud weight: Design is based on evacuated pipe. Collapse: Design factor 1.125

H2S considered? No 75 °F Surface temperature: 103 °F Bottom hole temperature:

1.40 °F/100ft Temperature gradient:

Minimum section length: 1,500 ft

Burst:

Design factor 1.00 Cement top:

641 ft

Burst

Max anticipated surface

No backup mud specified.

1,760 psi pressure: 0.120 psi/ft Internal gradient:

Calculated BHP 2,000 psi

Tension:

8 Round STC:

1.80 (J) 8 Round LTC: 1.80 (J) **Buttress:** 1.60 (J) 1.50 (J) Premium:

1.50 (B) Body yield:

Tension is based on buoyed weight. Neutral point: 1.753 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 8.800 ft Next mud weight: 10.000 ppg 4,571 psi

Next setting BHP: Fracture mud wt: Fracture depth: Injection pressure

19.250 ppg 2,000 ft 2,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2000	9.625	32.30	H-40	ST&C	2000	2000	8.876	126.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	873	1370	1.570	2000	2270	1.14	57	254	4.49 J

Prepared

Clinton Dworshak

Utah Div. of Oil & Mining

Phone: 801-538-5280 FAX: 801-359-3940

Date: April 12,2005 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2000 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:

04-05 Westport NBU 922-36C

Operator:

Westport Oil & Gas

String type:

Production

Location:

Uintah County

Project ID:

43-047-36397

Design parameters:

Collapse

Mud weight:

10.000 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125 **Environment:**

H2S considered? Surface temperature: No 75 °F

Bottom hole temperature: Temperature gradient:

Non-directional string.

198 °F

Minimum section length: 1,500 ft

1.40 °F/100ft

Burst:

Design factor 1.00 Cement top:

Surface

Burst

Max anticipated surface

No backup mud specified.

pressure:

3,515 psi 0.120 psi/ft

Internal gradient: Calculated BHP

4,571 psi

8 Round LTC:

Premium:

Body yield:

1.50 (B)

Tension:

1.80 (J) 8 Round STC: 1.80 (J) 1.60 (J) **Buttress:** 1.50 (J)

Tension is based on buoved weight. Neutral point: 7.484 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)	
1	8800	4.5	11.60	N-80	LT&C	8800	8800	3.875	204	
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor	
1	4571	6350	1.389	4571	`77 8 0	1.70	87	223	2.57 J	

Prepared

Clinton Dworshak

Utah Div. of Oil & Mining

Phone: 801-538-5280

FAX: 801-359-3940

Date: April 12,2005 Salt Lake City, Utah

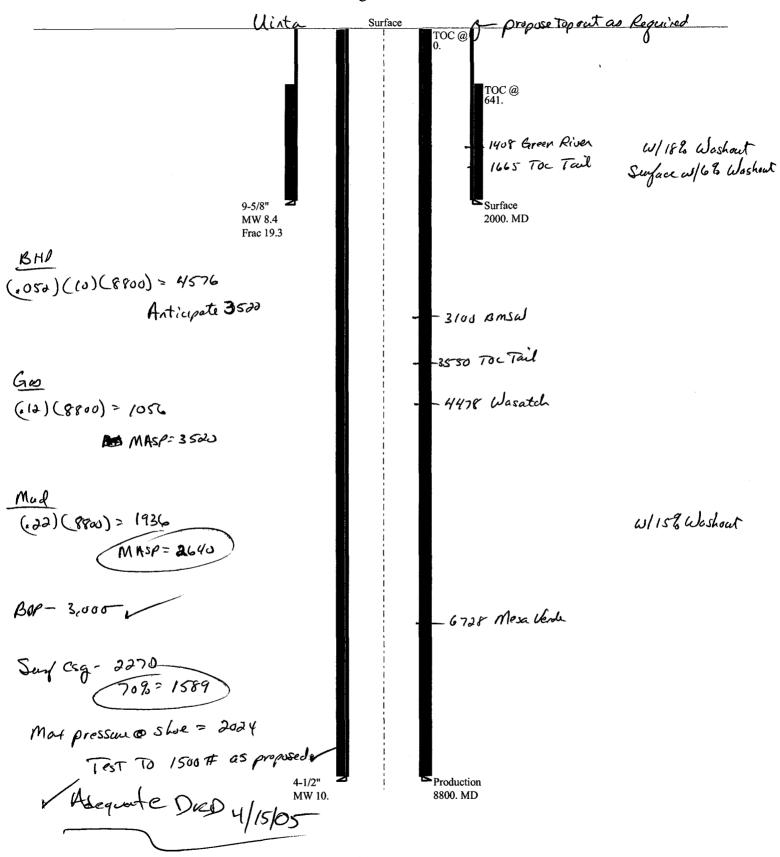
Remarks:

Collapse is based on a vertical depth of 8800 ft, a mud weight of 10 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

04-05 Westport NBU 922-90

Casing Schematic





State of Utah

Department of Natural Resources

MICHAEL R. STYLER Executive Director

Division of Oil, Gas & Mining

MARY ANN WRIGHT Acting Division Director

JON M. HUNTSMAN, JR. Governor

> GARY R. HERBERT Lieutenant Governor

> > April 28, 2005

Westport Oil & Gas Company, LP 1368 South 1200 East Vernal, Utah 84078

Re:

Natural Buttes Unit 922-36C Well, 720' FNL, 1768' FWL, NE NW, Sec. 36,

T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36397.

Sincerely,

John R. Baza
Associate Director

jc Enclosures

cc:

Uintah County Assessor

SITLA

Bureau of Land Management, Vernal District Office

Operator:	Westport Oil & Gas Company, LP					
Well Name & Number		Natural Buttes Unit 922-36C				
API Number:		43-047-36397				
Lease:		ML-22650				
Location: <u>NE NW</u>	Sec. 36	T. 9 South R. 22 East				

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.
- 5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

Page 2 API # 43-047-36397 April 28, 2005

6. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company:	WESTPORT	OIL & GAS C	OMPANY LP	
Well Name:	NBU 922-360	<u> </u>	- Address	
Api No: 43-047-3	6397 I	Lease Type:	STATE	
Section 36 Township	09S Range 22E	_CountyU	NTAH	
Drilling Contractor	PETE MARTIN'S	RIG#	BUCKET	
	06/26/05	_		
•	DRY			
Drilling will Comm	ence:			
Reported by	SID LAWRENCE	E		
Telephone #	1-702-809-9919			
Date 06/27/2005	Signed	CHD		

PRODUCTION PRODUCTION	
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JUN-29-2005	
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(3/89)

STATE OF UTAH
division of oil, gas and wining
ENTITY ACTION FORM - FORM 6

OPERATOR	WESTPORT O&G COMPANY L.P
ADDRESS	1368 SOUTH 1200 EAST
	VERNAL, UTAH 84078

OPERATOR ACCT. NO. N 2115

L .. or oil, GAS & MINING

ENTITY /	action fol	RM - FORM 6		VERN	AL, UIAH 64	078						
				MET MAR			WELLLO	CATION		\$PUD	EFFECTIVE	
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WELL 1 CC	OMMENTS:		MURD =	WSMUD			_				-	
MERLIPS	TE MARTIN	BUCKET RIG										
	ELL LOCATION	ON ON 6/26/05 NEW	AT ZIOU HKS API NUMBER	WELL NAME				CATION	COUNTRY	SPUD	EFFECTIVE DATE	
ACTION CODE	CURRENT ENTITY NO.	ENTITY NO.	MINOMOLIA		00	SC	TP	RG	COUNTY	UATE		K
B	99999	2900	43-047-36397	NBU 922-36C	NENW	36	98	22E	HATMIU	6/27/2005	7605	
	OMMENTS:	<u> </u>	<u> </u>									
MIRIT PE	TE MARTIN	BUCKET RIG	WSMUD									Ì
SPUD W	ELL LOCATI	ON ON 6/27/0	5 AT 1800 HRS	WELL NAME			WELLL	OCATION	· · · · · · · · · · · · · · · · · · ·	SPUD	EFFECTIVE	
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ACTION	CODES (See	instructions on ba	ick of form)	ì	(Sala		# of pages			U MARI		
A	- Establish nev	rentity for new w	ell (single well only)	Post-it* Fax Note 76	71 Date		pages		Signature	· ·	0	<u> </u>
E	i - Add new well	to existing entity	(group or unit well)	TO FRIBUT RUCS	pl/ From	MIA	Work	EAU			-	
•	: - Re-assign we	lirom one exist	ng entity to another existing	GOJDept. I / TO MAN	Co. Al	KTOND	TOILA	aas Od	REGULATO	RY ANALYS		
E) - Re-assign we	from one existi	ng entity to a new entity	Phone #001620 67	2-2/2 Phone	12/1-	MIN	34	Title		Date	
E	- Other (explain	n in comments se	SIDN) in who each before Code v	· (GUIL 7/7)	Fax & A	221	01-7A	m				
NOTE:	Use COMMEN	i section to expla	in why each Action Code v	Fex * (2011) 359-34	140 1-14	D J 1	טורוס	77	Phone No.	(435	781-7024	

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

	DIVISION OF OIL, GAS AND) MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22650
SUNDR	Y NOTICES AND REPO	RTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to dril drill horizonta	il new wells, significantly deepen existing wells bel Il laterals. Use APPLICATION FOR PERMIT TO D	low current bottom-hole depth, reenter plugged wells, or to DRILL form for such proposals.	7. UNIT OF CA AGREEMENT NAME: NATURAL BUTTES UNIT
1. TYPE OF WELL OIL WELL	L GAS WELL 🗸 OTH	ER	8. WELL NAME and NUMBER: NBU 922-36C
2. NAME OF OPERATOR: WESTPORT OIL & GAS	COMPANY L P		9. API NUMBER: 4304736397
3. ADDRESS OF OPERATOR:		PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
1368 S. 1200 E. 4. LOCATION OF WELL	VERNAL STATE UT	ZIP 84078 (435) 781-7024	NATURAL BUTTES
FOOTAGES AT SURFACE: 720'F	FNL & 1768'FWL	(1) 中心電腦中間(1) 小海螺形 東非電腦 (1) 中心 (1)	COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RA	Communication Communication (Communication)	22E	STATE: UTAH
	PROPRIATE BOXES TO INDI	CATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL
(Submit in Duplicate) Approximate date work will start:	ALTER CASING CASING REPAIR	FRACTURE TREAT NEW CONSTRUCTION	TEMPORARILY ABANDON
Approximate date work will state.	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
✓ SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATI	IONS RECLAMATION OF WELL SITE	✓ OTHER: WELL SPUD
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATIO	
12. DESCRIBE PROPOSED OR (COMPLETED OPERATIONS. Clearly show	w all pertinent details including dates, depths, volu	mes, etc.
MIRU PETE MARTIN BU		ONDUCTOR HOLE TO 40'. RAN 1	4" 54# STEEL CONDUCTOR PIPE.
SPUD WELL LOCATION	N ON 6/27/05 AT 1800 HRS.		
			RECEIVED
			_
			JUL _{0 5 2005}
			DIV. OF OIL, GAS & MINING
NAME (PLEASE PRINT) SHEILA	UPCH <u>E</u> GO	TITLE REGULATORY	ANALYST
SIGNATURE / / / /	a Mackella	DATE 6/29/2005	
(This space for State use only)			

	STATE OF UTAH DEPARTMENT OF NATURAL RESOU	DCE6			FORM 9
	DIVISION OF OIL, GAS AND MI			5. LEASE DESIGNATION AND SE ML-22650	RIAL NUMBER:
SUNDRY	NOTICES AND REPORT	S ON WEL	LS	6. IF INDIAN, ALLOTTEE OR TRIE	E NAME:
Do not use this form for proposals to drill n drill horizontal k	new wells, significantly deepen existing wells below cu aterals. Use APPLICATION FOR PERMIT TO DRILL	rrent bottom-hole dep form for such proposa	oth, reenter plugged wells, or to als.	7. UNIT OF CA AGREEMENT NAMI NATURAL BUTTES	
1. TYPE OF WELL OIL WELL	GAS WELL 🗸 OTHER			8. WELL NAME and NUMBER:	
2. NAME OF OPERATOR:				- NBU 922-36C 9. API NUMBER:	
WESTPORT OIL & GAS	COMPANY L.P.			4304736397	
3. ADDRESS OF OPERATOR: 1368 S. 1200 E.	Y VERNAL STATE UT ZIF	84078	PHONE NUMBER: (435) 781-7024	10. FIELD AND POOL, OR WILDO NATURAL BUTTES	AT:
4. LOCATION OF WELL	Y VERTUE STATE OF ZIE	30-1010	(400) 701 1024	101101012001120	
FOOTAGES AT SURFACE: 720'F1	NL & 1768'FWL			COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSHIP, RAN	IGE, MERIDIAN: NENW 36 9S 2	22E		STATE: UTAH	
11. CHECK APPI	ROPRIATE BOXES TO INDICAT	TE NATURE	OF NOTICE, REPO	ORT, OR OTHER DATA	-
TYPE OF SUBMISSION		Т	YPE OF ACTION		
NOTICE OF INTENT	ACIDIZE	DEEPEN	-	REPERFORATE CURREN	IT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT	SIDETRACK TO REPAIR	WELL
Approximate date work will start:	CASING REPAIR	NEW CONS	STRUCTION	TEMPORARILY ABANDON	И
	CHANGE TO PREVIOUS PLANS	OPERATOR	RCHANGE	TUBING REPAIR	
	CHANGE TUBING	PLUG AND	ABANDON	VENT OR FLARE	
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACH	<	WATER DISPOSAL	
Date of work completion:	CHANGE WELL STATUS	PRODUCTION	ON (START/RESUME)	WATER SHUT-OFF	
·	COMMINGLE PRODUCING FORMATIONS	RECLAMAT	TION OF WELL SITE	OTHER: FINAL DR	
	CONVERT WELL TYPE	RECOMPLE	ETE - DIFFERENT FORMATION	OPERATION OPERATION	
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show all p	pertinent details in	cluding dates, depths, volur	imes, etc.	
	OM 2110' TO 9055'. RAN 4 1/2"). TAILED CMT W/1260 SX 50/				PREM LITE
RELEASED CAZA RIG 82	2 ON 8/8/05 AT 0600 HRS.				
				REC	EIVED
				AUG	1 6 2005
				DIV. OF OIL,	GAS & MINING
	·				
NAME (DI EASE DRINT) SHEILA U	PCHEGO	TITI	REGULATORY	ANALYST	

(This space for State use only)

DATE 8/9/2005

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 1. TYPE OF WELL OIL WELL GAS WELL OTHER 2. NAME OF OPERATOR: WESTPORT OIL & GAS COMPANY L.P. 3. ADDRESS OF OPERATOR: 1368 S. 1200 E. OIL WERNAL STATE UT 38 84078 PHONE NUMBER: (435) 781-7024	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22650 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT OF CA AGREEMENT NAME: NATURAL BUTTES UNIT 8. WELL NAME and NUMBER: NBU 922-36C 9. API NUMBER: 4304736397 10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 720'FNL & 1768'FWL	COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 36 9S 22E	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate) ACIDIZE DEEPEN FRACTURE TREAT DEEVEN FRACTURE TREAT	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON
Approximate date work will start: CASING REPAIR CHANGE TO PREVIOUS PLANS OPERATOR CHANGE PLUG AND ABANDON CHANGE TUBING PLUG AND ABANDON PLUG BACK CHANGE WELL NAME CHANGE WELL STATUS PRODUCTION (START/RESUME) COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	TUBING REPAIR VENT OR FLARE WATER DISPOSAL WATER SHUT-OFF OTHER: PRODUCTION START-UP
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume the SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 9/19/05 AT 8:3 PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.	0 AM.
	V ANAL VST
NAME (PLEASE PRINT) SHEILA UPCHEGO TITLE REGULATOR	Y ANALYST
SIGNATURE MURALUM DATE 9/20/2005	

(This space for State use only)

WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

NBU 922-36C

	SPUD	Surface Casing Air Rig	Activity	Status
06/13/05			Build Location, 40% complete	Caza 82
06/14/05			Build Location, 40% complete	Caza 82
06/15/05			Build Location, 45% complete	Caza 82
06/16/05			Build Location, 55% complete	Caza 82
06/17/05			Build Location, 60% complete	Caza 82
06/20/05			Build Location, 60% complete	Caza 82
06/21/05			Build Location, 70% complete	Caza 82
06/22/05			Build Location, 85% complete	Caza 82
06/23/05			Build Location, 95% complete	Caza 82
06/24/05			Location Built, WOBR	Caza 82
06/27/05			Location Built, WOBR	Caza 82
06/28/05			Location Built, WOBR	Caza 82
06/29/05	6/28/05		MIAR. Drill to 1090' DA	Caza 82
06/30/05	6/28/05		MIAR. Drill to 1090' DA	Caza 82
07/01/05	6/28/05		MIAR. Drill to 1090' DA	Caza 82
07/04/05	6/28/05	9 5/8" @ 2084'	Drill to 2110'. Set surf csg	Caza 82
07/05/05	6/28/05	9 5/8" @ 2084'	Drill to 2110'. Set surf csg	Caza 82
07/06/05	6/28/05	9 5/8" @ 2084'	Drill to 2110'. Set surf csg	Caza 82
07/07/05	6/28/05	9 5/8" @ 2084'	Drill to 2110'. Set surf csg	Caza 82
07/08/05	6/28/05	9 5/8" @ 2084		WORT Caza 82
07/11/05	6/28/05	9 5/8" @ 2084'		WORT Caza 82
07/12/05	6/28/05	9 5/8" @ 2084'		WORT Caza 82

07/13/05	6/28/05	9 5/8" @ 2084'			WORT Caza 82
07/14/05	6/28/05	9 5/8" @ 2084'			WORT Caza 82
07/15/05	6/28/05	9 5/8" @ 2084'			WORT Caza 82
07/18/05	6/28/05	9 5/8" @ 2084'			WORT Caza 82
07/19/05	6/28/05	9 5/8" @ 2084'			WORT Caza 82
07/20/05	6/28/05	9 5/8" @ 2084'			WORT Caza 82
07/21/05	6/28/05	9 5/8" @ 2084'			WORT Caza 82
07/22/05	6/28/05	9 5/8" @ 2084'			WORT Caza 82
07/22/03	0/28/03	2001			
07/25/05	6/28/05 TD: 3213' Move in and rig drill cement and time.	9 5/8" @ 2084' Csg. 9 5/8" @ 2084' up Caza 82. NU and test d FE. Rotary spud @ 143	MW: 8.4 BOPE. RIH with 30 hrs 7/24/05. Di	SD: 7/24/05 7 7/8" PDC bit ar ill from 2110'-3'	WORT Caza 82 DSS: 1 nd Mud Motor and 213'. DA@ report
07/26/05	TD: 4800' Drill from 3213	Csg. 9 5/8" @ 2084' '- 4800'. DA@ report tir	MW: 8.4 ne. Top of Wasato	SD: 7/24/05 ch @ 4481'.	DSS: 2
07/27/05	TD: 6362' Drill from 4800	Csg. 9 5/8" @ 2084' '-5503'. Close in mud sy	MW: 9.1 stem and mud up.	SD: 7/24/05 Drill to 6362'.	DSS: 3 DA @ report time.
07/28/05	TD: 7065' Drill from 6362	Csg. 9 5/8" @ 2084' ''-7065'. DA @ report tii	MW: 9.2 me.	SD: 7/24/05	DSS: 4
07/29/05	TD: 7777' Drill from 7065	Csg. 9 5/8" @ 2084' 5'-7777'. DA @ report tii	MW: 10.0 me.	SD: 7/24/05	DSS: 5
08/01/05	Pump LCM and off slips. Continuous 8291', slow I	Csg. 9 5/8" @ 2084' ''-8090'. CCH for bit tri d heal hole. Build volume nue POOH and lay down ROP. Circulate and raise d losing mud @ report ti	e and TFNB. Repa IBS and mud moto e mud weight to 12	ir drum clutch. r. TIH with new	Unable to pull pipe bit and MM. Drill
08/02/05	TD: 8291' Circulate and lead returns with 12 weight @ report	Csg. 9 5/8" @ 2084' build volume. Circulate 2.4 in, 11.6 out with 20% rt time.	MW: 12.4 well through chok LCM. Check for fl	SD: 7/24/05 se with partial relow, OK. Contin	DSS: 4 eturns. Regain full nue to increase mud
08/03/05	8000' and shut	Csg. 9 5/8" @ 2084' condition mud to 12.4# in down to build mud volu gas through choke with fu	me. Lost 400 bbls	mud on trip. W	'ell started flowing.

08/04/05 TD: 9050' Csg. 9 5/8" @ 2084' MW: 12.1 SD: 7/24/05 DSS: 11

Drill from 8291'-8919'. Work on mud pumps. Drill to 9050' TD @ report time.

08/05/05 TD: 9055' Csg. 9 5/8" @ 2084' MW: 12.8 SD: 7/24/05 DSS: 12
Drill from 9050'-9055' TD. Circulate and condition mud for short trip. Pull 13 stds, well flowing. TIH, build volume and raise mud weight to 12.8 ppg in, 12.6 out @ report time.

08/08/05

TD: 9055' Csg. 9 5/8" @ 2084' MW: 12.8 SD: 7/24/05 DSS: 15

Circulate around 12.6 mud. POOH for logs. Run Triple Combo, Dipole Sonic and CMR. RIH to top of Wasatch and lay down drill string. TIH with remaining DP and lay down same. Run and cement 4 ½" Production Casing. ND BOPE and set slips. Release rig @ 0600 hrs 8/8/05.

08/09/05 TD: 9055' Csg. 9 5/8" @ 2084' MW: 12.8 SD: 7/24/05 DSS: 15
Rig down rotary tools and start move to NBU 922-36G. Will resume rig move this am.

08/15/05 TD: 7040' Csg. 9 5/8" @ 2084' MW: 9.2 SD: 8/11/05 DSS: 4 Drill from 3213'-4738'. Well flowing w/ 20'-25' flare. Mud up and drill to 7040'. DA @ report time.

8/17/05 TD: 8110' Csg. 9 5/8" @ 2084' MW: 10.8 SD: 8/11/05 DSS: 6 Drill from 7787'-7847'. TFNB and MM. Drill to 8110'. DA @ report time.

PROG: 7:00 AM (DAY 1) HELD SAFETY MEETING. ROADING RIG. RACK EQUIPMENT. RDMO GLEN BENCH #822-22K. ROAD RIG TO NBU #922-36C. MIRU, SPOT EQUIPMENT. NDWH, NUBOP. RU FLOOR & TBG EQUIPMENT. PU 3-7/8" MILL & 257 JTS NEW 2-3/8" J-55 TBG. (SLM) TBG WAS DRIFTED. EOT @ 7900'. TO WINDY TO FINISH PU TBG. 5:00 PM SWI-SDFN.

NOTE: PRIOR TO MIRU, SCHLUMBERGER RAN A CBL-CCL-GR LOG FROM 8934' TO 300'. ESTIMATE CMT TOP @ SURFACE. MAX TEMP 196*.

PROG: 7:00 AM (DAY 2) HELD SAFETY MEETING. RU WIRELINE. SICP: 0#. EOT @ 7900'. CONTINUE PU & RIH W/37 JTS NEW 2-3/8" J-55 TBG. (SLM) TBG WAS DRIFTED. TAG PBTD @ 8989'. CIRC WL CLEAN W/150 BBLS 2% KCL WATER. POOH & LD 4 JTS ON FLOAT. STOOD BACK 145 STANDS. LD MILL. RD FLOOR & TBG EQUIPMENT. NDBOP, NU (2) FRAC VALVES. RU FLOOR. MIRU DOUBLE JACK TESTERS. PT 4-1/2" CSG & FRAC VALVES TO 500# & 7500#. (HELD GOOD) RDMO DOUBLE JACK. MIRU CUTTERS. RIH W/PERF GUNS & PERF THE SEGO @ 8937'-8942' USING 3-3/8" EXP GUNS, 23 GM, 0.35, 90* PHASING, 4 SPF, (20 HLS) WHP: 0#. RD CUTTERS. 4:30 PM SWISDFN PREP TO FRAC W/BJ IN AM. (SEGO ONLY)

08/25/05 PROG: 6: 00 AM (DAY 3) MIRU BJ & CUTTERS. HELD SAFETY MEETING.

STAGE #1: SEGO ONLY. PT SURFACE LINES TO 8030#. SICP: 120#. BRK DN PERFS @ 4315# @ 5.7 BPM. PMPD 15 BBLS @ 3480# @ 5.7 BPM. ISIP: 2620, FG: .73. WAIT 1 HR TO OBSERVE FALL OFF, WHICH WAS 2030#. PMP 6 BBLS HCL & 70 BBLS @ 3200# @ 20 BPM. ISIP: 2550, 2 MIN 2446#, FG: .72. PMPD 837 BBLS LGHTG 22 GEL, 89,983# 20/40 SD W/817# FLEX SD @ TAIL. ISIP: 3000, 5 MIN 2702, 10 MIN 2495, FG: .77, NPI: 380, MP: 2975, MR: 20.5, AP: 2863, AR: 20.3 BPM. REMOTE W/DENVER DURING FRAC. RIH W/4-1/2" BAKER 5K CBP & SET @ 8700'. POOH & LD WIRELINE TOOLS. RDMO BJ & CUTTERS. GRAND TOTAL 20/40 & FLEX SD: 89,983#, TOTAL FLEX SD: 817# & TOTAL FLUID: 837 BBLS. RD FLOOR. ND FRAC VALVES, NUBOP, RU FLOOR & TBG EQUIPMENT. PU 3-7/8" BIT, POBS & RIH OUT OF DERRICK W/142 STANDS & 1 SINGLE 2-3/8" J-55 TBG. TAG CBP @ 8700'. PUH TO 8680'. RU SWVL & PMP. 3:30 PM SWI-SDFN PREP TO DRL CBP IN AM & LAND TBG.

08/26/05 PROG: 7:00 AM (DAY4) HELD SAFETY MEETING STRESS MANAGEMENT. SICP: 0#

EOT @ 8680'. ESTABLISH CIRC W/2% KCL WATER W/RIG PMP. DRLG CBP @ 8700'. DRL OUT BAKER 5K CBP IN 5 MIN, 100# DIFF. RIH, TAG SD @ 8929'. C/O 60' SD TO PBTD @ 8989'. CIRC WL CLEAN. RD SWVL. POOH & LD 10 JTS ON FLOAT. LAND TBG ON HANGER W/284 JTS NEW 2-3/8" J-55 TBG. EOT @ 8698.48'. POBS W/R @ 8697.06'. RD FLOOR & TBG EQUIPMENT. NDBOP, NUWH. DROP BALL & PMP OFF THE BIT @ 2950#. OPEN WL TO PIT ON OPEN CHK. FTP: 75#, SICP: 180#. 10:00 AM TURN WL OVER TO FLWBACK CREW. LTR @ 10:00 AM 762 BBLS. RACK EQUIPMENT. RDMO. ROAD RIG TO SC #31-4.

NOTE: PLAN TO COME BACK TO WL & FRAC UPPER ZONES.

08/29/05

PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1050#, TP: 0#, 20/64 CHK, 0 BWPH, 24 HRS, SD: CLEAN, TTL BBLS FLWD: 161, TODAYS LTR: -39 BBLS, LOAD REC TODAY: 161 BBLS, REMAINING LT: -200 BBLS, TOTAL LOAD REC TO DATE: 1037 BBLS.

08/30/05

PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1525#, TP: 0, 20/64 CHK, 0 BWPH, 24 HRS, SD: CLEAN, TTL BBLS FLWD: 3, TODAYS LTR: N/A BBLS, LOAD REC TODAY: 3 BBLS, REMAINING LTR: -3 BBLS, TOTAL LOAD REC TO DATE: 1040 BBLS.

08/31/05

PROG: FINAL REPORT. WILL MOVE TO THIS WL ON A FURTHER DATE.

09/14/05

PROG: 7:00 AM (DAY 1) HELD SAFETY MEETING. MOVING RIG & EQUIPMENT. MIRU, SPOT EQUIPMENT. SITP: 2000, SICP: 2000#. BLEW WL DN. NDWH, NUBOP. RU FLOOR & TBG EQUIPMENT. POOH STANDING BACK 142 STANDS TBG. LD POBS W/R NIPPLE. MIRU CUTTERS. RIH W/4-1/2" CIBP & SET @ 8850'. POOH RIH & DUMP 1 SX CMT ON TOP OF CIBP. POOH. RDMO CUTTERS. NDBOP, NU 2 FRAC VALVES. MIRU DOUBLE JACK TESTERS. PT 4-1/2" CSG & FRAC VALVES TO 500# & 7500#. (HELD GOOD) RDMO DOUBLE JACK. 4:00 PM SWI-SDFD PREP TO FRAC STAGE #2 W/SCHLUMBERGER IN AM.

09/15/05

PROG: 6:00 AM (DAY 2) MIRU CUTTERS & SCHLUMBERGER. HELD SAFETY MEETING.

STAGE #2: RIH W/PERF GUNS & PERF THE MV @ 8614'-8617' & 8674'-8678' USING 3-3/8" EXP GUNS, 23 GM, 0.35, 90* PHASING, 4 SPF, (28 HLS) WHP: 20#. PT SURFACE LINES TO 8350#. BRK DN PERFS @ 3341 @ 5 BPM. PMPD 40 BBLS @ 5800 @ 30 BPM W/6 BBLS HCL AHEAD. ISIP: 2600, 5 MIN: 2375, FG: .74. PMPD 747 BBLS YF120ST+ GEL & 69,920# 20/40 SD. ISIP: 2950, FG: .78, NPI: 350, MP: 6966, MR: 31.6, AP: 4235, AR: 27.9 BPM.

RIH W/4-1/2" BAKER 10K CBP & SET @ 8450'. POOH & LD WIRELINE TOOLS. RDMO CUTTERS & SCHLUMBERGER, TOTAL 20/40 SD: 69,920# & TOTAL FLUID: 747 BBLS. RD FLOOR. ND FRAC VALVES, NUBOP. RU FLOOR & TBG EQUIPMENT. PU 3-7/8" BIT, POBS & RIH OUT OF DERRICK W/2-3/8" TBG. TAG CBP @ 8450'. PUH TO 8435'. RU SWVL & PMP. 3:00 PM SWI-SDFN. PREP TO DRL OUT CBP & LAND TBG IN AM. (TESTING MV ZONE FOR +2 WEEKS)

09/16/05

PROG: 7:00 AM (DAY 3) HELD SAFETY MEETING. DRLG CBP'S EOT @ 8435'. ESTABLISH CIRC W/2% KCL W/RIG PMP.

(DRLG CBP#1) @ 8450'. DRL OUT BAKER 10K CBP IN 7 MIN. 100# DIFF. RIH TAG SD @ 8750'. CO 95' SD TO CIBP @ 8850'. CIRC WL CLEAN. RD SWVL. POOH & LD 17 JTS ON FLOAT. LAND TBG ON HANGER W/274 JTS 2-3/8" TBG. EOT @ 8394.84' & POBS W/R @ 8393.42'. 7 MIN/PLUG & C/O 95' SD. RD FLOOR & TBG EQUIPMENT. NDBOP, NUWH. DROP BALL & PMP OFF THE BIT @ 1500#. OPEN WL TO PIT ON 20/64 CHK. FTP: 190#,

SICP: 1100#.

 $11:\!00$ AM TURN WL OVER TO FLWBACK CREW. LTR @ $11:\!00$ AM 437 BBLS. RACK EQUIPMENT. RD RIG. ROAD RIG TO TOWN TO CHANGE OUT DERRICK.

NOTE: PLAN IS TO FLW TEST MV ZONE FOR +1 WEEK & COME BACK & FINISH FRACING UPPER ZONES.

WELL ON FLOWBACK, FLOWBACK REPORT: CP: 800#, TP: 300#, 20/64 CHK, 8 BWPH, 21 HRS, SD: TRACE, TTL BBLS FLWD: 594, TODAYS LTR: 747 BBLS, LOAD REC TODAY: 594 BBLS, REMAINING LTR: 153 BBLS, TOTAL LOAD REC TO DATE: 594 BBLS.

09/19/05

PROG: 09/19/05: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 625#, TP: 225#, 20/64 CHK, 0.5 BWPH, 24 HRS, SD: CLEAN, TTL BBLS FWLD: 10, TODAYS LTR: 25 BBLS, LOAD REC TODAY: 10 BBLS, REMAINING LTR: 15 BBLS, TOTAL LOAD REC TO DATE: 732 BBLS.

09/20/05

PROG: WELL WENT ON SALES: 9/19/05, 8:30 AM. 123 MCF, 20/64 CHK, SICP: 567#, FTP: 97#, 0 BWPH. FINAL REPORT FOR COMPLETION.

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

OTHER.

.... 84078

22E

STATE UT

98

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

GAS WELL 🗸

OIL WELL

VERNAL

WESTPORT OIL & GAS COMPANY L.P.

FOOTAGES AT SURFACE: 720'FNL & 1768'FWL

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW = 36

	FORM 9
	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22650
.S	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
, reenter plugged wells, or to	7. UNIT OF CA AGREEMENT NAME: NATURAL BUTTES UNIT
	8. WELL NAME and NUMBER: NBU 922-36C
	9. API NUMBER: 4304736397
PHONE NUMBER: (435) 781-7024	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
	COUNTY: UINTAH
	STATE: UTAH
F NOTICE, REPO	RT, OR OTHER DATA
PE OF ACTION	
	REPERFORATE CURRENT FORMATION
REAT	SIDETRACK TO REPAIR WELL
RUCTION	TEMPORARILY ABANDON
CHANGE	TUBING REPAIR

11.	1. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
	TYPE OF SUBMISSION TYPE OF ACTION							
		ACIDIZE		DEEPEN		REPERFORATE CURRENT FORMATION		
Ш	NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING		FRACTURE TREAT		SIDETRACK TO REPAIR WELL		
	Approximate date work will start:	CASING REPAIR		NEW CONSTRUCTION		TEMPORARILY ABANDON		
		CHANGE TO PREVIOUS PLANS		OPERATOR CHANGE		TUBING REPAIR		
		CHANGE TUBING		PLUG AND ABANDON		VENT OR FLARE		
\checkmark	SUBSEQUENT REPORT	CHANGE WELL NAME		PLUG BACK		WATER DISPOSAL		
	(Submit Original Form Only)	CHANGE WELL STATUS		PRODUCTION (START/RESUME)		WATER SHUT-OFF		
	Date of work completion:	COMMINGLE PRODUCING FORMATIONS	; <u> </u>	RECLAMATION OF WELL SITE	V	OTHER: PRODUCTION		
		CONVERT WELL TYPE		RECOMPLETE - DIFFERENT FORMATION		START-UP		
12.	DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show al	l pertine	ent details including dates, depths, volumes	, etc.			

THE SUBJECT WELL LOCATION WAS PLACED BACK ON PRODUCTION ON 11/10/05 AT 1:00 PM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

NAME (PLEASE PRINT) SHEILA UPCHEGO	REGULATORY ANALYST	
SIGNATURE / MUK / MIMMUM)	DATE 11/16/2005	

(This space for State use only)

1. TYPE OF WELL

2. NAME OF OPERATOR:

1368 S. 1200 E. 4. LOCATION OF WELL

3. ADDRESS OF OPERATOR:

RECEIVED NOV 3 0 2005

WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

NBU 922-36C

	SPUI	D Surface Casing Air Rig	Activity	Status
06/13/05			Build Location, 40% complete	Caza 82
06/14/05			Build Location, 40% complete	Caza 82
06/15/05			Build Location, 45% complete	Caza 82
06/16/05			Build Location, 55% complete	Caza 82
06/17/05			Build Location, 60% complete	Caza 82
06/20/05			Build Location, 60% complete	Caza 82
06/21/05			Build Location, 70% complete	Caza 82
06/22/05			Build Location, 85% complete	Caza 82
06/23/05			Build Location, 95% complete	Caza 82
06/24/05			Location Built, WOBR	Caza 82
06/27/05			Location Built, WOBR	Caza 82
06/28/05			Location Built, WOBR	Caza 82
06/29/05	6/28/05		MIAR. Drill to 1090' DA	Caza 82
06/30/05	6/28/05		MIAR. Drill to 1090' DA	Caza 82
07/01/05	6/28/05		MIAR. Drill to 1090' DA	Caza 82
07/04/05	6/28/05	9 5/8" @ 2084*	Drill to 2110'. Set surf csg	Caza 82
07/05/05	6/28/05	9 5/8" @ 2084'	Drill to 2110'. Set surf csg	Caza 82
07/06/05	6/28/05	9 5/8" @ 2084'	Drill to 2110'. Set surf csg	Caza 82
07/07/05	6/28/05	9 5/8" @ 2084'	Drill to 2110'. Set surf csg	Caza 82
07/08/05	6/28/05	9 5/8" @ 2084'		WORT Caza 82
07/11/05	6/28/05	9 5/8" @ 2084'		WORT Caza 82
07/12/05	6/28/05	9 5/8" @ 2084'		WORT Caza 82

07/13/05	6/28/05	9 5/8" @ 2084'			WORT Caza 82
07/14/05	6/28/05	9 5/8" @ 2084'			WORT Caza 82
07/15/05	6/28/05	9 5/8" @ 2084'			WORT Caza 82
07/18/05	6/28/05	9 5/8" @ 2084'			WORT Caza 82
07/19/05	6/28/05	9 5/8" @ 2084'			WORT Caza 82
07/20/05	6/28/05	9 5/8" @ 2084'			WORT Caza 82
07/21/05	6/28/05	9 5/8" @ 2084'			WORT Caza 82
07/22/05	6/28/05	9 5/8" @ 2084'			WORT Caza 82
07/25/05		9 5/8" @ 2084' Csg. 9 5/8" @ 2084' g up Caza 82. NU and test d FE. Rotary spud @ 14			
07/26/05	TD: 4800' Drill from 3213	Csg. 9 5/8" @ 2084' '- 4800'. DA@ report ti	MW: 8.4 ne. Top of Wasat	SD: 7/24/05 sch @ 4481'.	DSS: 2
07/27/05	TD: 6362' Drill from 4800	Csg. 9 5/8" @ 2084' '-5503'. Close in mud sy	MW: 9.1 stem and mud up	SD: 7/24/05 Drill to 6362'.	DSS: 3 DA @ report time.
07/28/05	TD: 7065' Drill from 6362	Csg. 9 5/8" @ 2084' '-7065'. DA @ report tii	MW: 9.2 ne.	SD: 7/24/05	DSS: 4
07/29/05	TD: 7777' Drill from 7065	Csg. 9 5/8" @ 2084' '-7777'. DA @ report tin	MW: 10.0 ne.	SD: 7/24/05	DSS: 5
08/01/05	Pump LCM and off slips. Continto 8291', slow F	Csg. 9 5/8" @ 2084' ''-8090'. CCH for bit trip I heal hole. Build volume Tue POOH and lay down l COP. Circulate and raise I losing mud @ report til	and TFNB. Reparts and mud motor mud weight to 12	iir drum clutch. or. TIH with new	Unable to pull pipe bit and MM. Drill
08/02/05		Csg. 9 5/8" @ 2084' puild volume. Circulate volume. 4 in, 11.6 out with 20% It time.			
08/03/05	8000' and shut	Csg. 9 5/8" @ 2084' ondition mud to 12.4# in, down to build mud volur as through choke with ful	ne. Lost 400 bbls	mud on trip. W	ell started flowing.

Csg. 9 5/8" @ 2084'

08/04/05

TD: 9050'

MW: 12.1

SD: 7/24/05

DSS: 11

Drill from 8291'-8919'. Work on mud pumps. Drill to 9050' TD @ report time.

08/05/05 TD: 9055' Csg. 9 5/8" @ 2084' MW: 12.8 SD: 7/24/05 DSS: 12
Drill from 9050'-9055' TD. Circulate and condition mud for short trip. Pull 13 stds, well flowing. TIH, build volume and raise mud weight to 12.8 ppg in, 12.6 out @ report time.

08/08/05

TD: 9055' Csg. 9 5/8" @ 2084' MW: 12.8 SD: 7/24/05 DSS: 15

Circulate around 12.6 mud. POOH for logs. Run Triple Combo, Dipole Sonic and CMR. RIH to top of Wasatch and lay down drill string. TIH with remaining DP and lay down same. Run and cement 4 ½" Production Casing. ND BOPE and set slips. Release rig @ 0600 hrs 8/8/05.

08/09/05 TD: 9055' Csg. 9 5/8" @ 2084' MW: 12.8 SD: 7/24/05 DSS: 15 Rig down rotary tools and start move to NBU 922-36G. Will resume rig move this am.

08/15/05 TD: 7040' Csg. 9 5/8" @ 2084' MW: 9.2 SD: 8/11/05 DSS: 4 Drill from 3213'-4738'. Well flowing w/ 20'-25' flare. Mud up and drill to 7040'. DA @ report time.

8/17/05 TD: 8110' Csg. 9 5/8" @ 2084' MW: 10.8 SD: 8/11/05 DSS: 6 Drill from 7787'-7847'. TFNB and MM. Drill to 8110'. DA @ report time.

PROG: 7:00 AM (DAY 1) HELD SAFETY MEETING. ROADING RIG. RACK EQUIPMENT. RDMO GLEN BENCH #822-22K. ROAD RIG TO NBU #922-36C. MIRU, SPOT EQUIPMENT. NDWH, NUBOP. RU FLOOR & TBG EQUIPMENT. PU 3-7/8" MILL & 257 JTS NEW 2-3/8" J-55 TBG. (SLM) TBG WAS DRIFTED. EOT @ 7900'. TO WINDY TO FINISH PU TBG. 5:00 PM SWI-SDFN.

NOTE: PRIOR TO MIRU, SCHLUMBERGER RAN A CBL-CCL-GR LOG FROM 8934' TO 300'. ESTIMATE CMT TOP @ SURFACE. MAX TEMP 196*.

PROG: 7:00 AM (DAY 2) HELD SAFETY MEETING. RU WIRELINE. SICP: 0#. EOT @ 7900'. CONTINUE PU & RIH W/37 JTS NEW 2-3/8" J-55 TBG. (SLM) TBG WAS DRIFTED. TAG PBTD @ 8989'. CIRC WL CLEAN W/150 BBLS 2% KCL WATER. POOH & LD 4 JTS ON FLOAT. STOOD BACK 145 STANDS. LD MILL. RD FLOOR & TBG EQUIPMENT. NDBOP, NU (2) FRAC VALVES. RU FLOOR. MIRU DOUBLE JACK TESTERS. PT 4-1/2" CSG & FRAC VALVES TO 500# & 7500#. (HELD GOOD) RDMO DOUBLE JACK. MIRU CUTTERS. RIH W/PERF GUNS & PERF THE SEGO @ 8937'-8942' USING 3-3/8" EXP GUNS, 23 GM, 0.35, 90* PHASING, 4 SPF, (20 HLS) WHP: 0#. RD CUTTERS. 4:30 PM SWISDFN PREP TO FRAC W/BJ IN AM. (SEGO ONLY)

08/25/05 PROG: 6: 00 AM (DAY 3) MIRU BJ & CUTTERS. HELD SAFETY MEETING.

STAGE #1: SEGO ONLY. PT SURFACE LINES TO 8030#. SICP: 120#. BRK DN PERFS @ 4315# @ 5.7 BPM. PMPD 15 BBLS @ 3480# @ 5.7 BPM. ISIP: 2620, FG: .73. WAIT 1 HR TO OBSERVE FALL OFF, WHICH WAS 2030#. PMP 6 BBLS HCL & 70 BBLS @ 3200# @ 20 BPM. ISIP: 2550, 2 MIN 2446#, FG: .72. PMPD 837 BBLS LGHTG 22 GEL, 89,983# 20/40 SD W/817# FLEX SD @ TAIL. ISIP: 3000, 5 MIN 2702, 10 MIN 2495, FG: .77, NPI: 380, MP: 2975, MR: 20.5, AP: 2863, AR: 20.3 BPM. REMOTE W/DENVER DURING FRAC. RIH W/4-1/2" BAKER 5K CBP & SET @ 8700'. POOH & LD WIRELINE TOOLS. RDMO BJ & CUTTERS. GRAND TOTAL 20/40 & FLEX SD: 89,983#, TOTAL FLEX SD: 817# & TOTAL FLUID: 837 BBLS. RD FLOOR. ND FRAC VALVES, NUBOP, RU FLOOR & TBG EQUIPMENT. PU 3-7/8" BIT, POBS & RIH OUT OF DERRICK W/142 STANDS & 1 SINGLE 2-3/8" J-55 TBG. TAG CBP @ 8700'. PUH TO 8680'. RU SWVL & PMP. 3:30 PM SWI-SDFN PREP TO DRL CBP IN AM & LAND TBG. DC: \$ 1,020,703 P/L FAC:\$108,962 COMP C:\$ 74,334 CWC:\$ 1,203,999

08/26/05

PROG: 7:00 AM (DAY4) HELD SAFETY MEETING STRESS MANAGEMENT. SICP: 0# EOT @ 8680'. ESTABLISH CIRC W/2% KCL WATER W/RIG PMP. DRLG CBP @ 8700'. DRL OUT BAKER 5K CBP IN 5 MIN, 100# DIFF. RIH, TAG SD @ 8929'. C/O 60' SD TO PBTD @ 8989'. CIRC WL CLEAN. RD SWVL. POOH & LD 10 JTS ON FLOAT. LAND TBG ON HANGER W/284 JTS NEW 2-3/8" J-55 TBG. EOT @ 8698.48'. POBS W/R @ 8697.06'. RD FLOOR & TBG EQUIPMENT. NDBOP, NUWH. DROP BALL & PMP OFF THE BIT @ 2950#. OPEN WL TO PIT ON OPEN CHK. FTP: 75#, SICP: 180#. 10:00 AM TURN WL OVER TO FLWBACK CREW. LTR @ 10:00 AM 762 BBLS. RACK EQUIPMENT. RDMO. ROAD RIG TO SC #31-4.

NOTE: PLAN TO COME BACK TO WL & FRAC UPPER ZONES.

08/29/05

PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1050#, TP: 0#, 20/64 CHK, 0 BWPH, 24 HRS, SD: CLEAN, TTL BBLS FLWD: 161, TODAYS LTR: -39 BBLS, LOAD REC TODAY: 161 BBLS, REMAINING LT: -200 BBLS, TOTAL LOAD REC TO DATE: 1037 BBLS.

08/30/05

PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1525#, TP: 0, 20/64 CHK, 0 BWPH, 24 HRS, SD: CLEAN, TTL BBLS FLWD: 3, TODAYS LTR: N/A BBLS, LOAD REC TODAY: 3 BBLS, REMAINING LTR: -3 BBLS, TOTAL LOAD REC TO DATE: 1040 BBLS. DC: \$ 1,020,703 P/L FAC:\$108,962 COMP C:\$ 87,196 CWC:\$1,216,861

08/31/05

PROG: FINAL REPORT. WILL MOVE TO THIS WL ON A FURTHER DATE.

09/14/05

PROG: 7:00 AM (DAY 1) HELD SAFETY MEETING. MOVING RIG & EQUIPMENT. MIRU, SPOT EQUIPMENT. SITP: 2000, SICP: 2000#. BLEW WL DN. NDWH, NUBOP. RU FLOOR & TBG EQUIPMENT. POOH STANDING BACK 142 STANDS TBG. LD POBS W/R NIPPLE. MIRU CUTTERS. RIH W/4-1/2" CIBP & SET @ 8850". POOH RIH & DUMP 1 SX CMT ON TOP OF CIBP. POOH. RDMO CUTTERS. NDBOP, NU 2 FRAC VALVES. MIRU DOUBLE JACK TESTERS. PT 4-1/2" CSG & FRAC VALVES TO 500# & 7500#. (HELD GOOD) RDMO DOUBLE JACK. 4:00 PM SWI-SDFD PREP TO FRAC STAGE #2 W/SCHLUMBERGER IN AM.

09/15/05

PROG: 6:00 AM (DAY 2) MIRU CUTTERS & SCHLUMBERGER. HELD SAFETY MEETING.

STAGE #2: RIH W/PERF GUNS & PERF THE MV (TRANSITION ZONE BETWEEN SEGO AND MOTHERLOAD) @ 8614'-8617' & 8674'-8678' USING 3-3/8" EXP GUNS, 23 GM, 0.35, 90* PHASING, 4 SPF, (28 HLS) WHP: 20#. PT SURFACE LINES TO 8350#. BRK DN PERFS @ 3341 @ 5 BPM. PMPD 40 BBLS @ 5800 @ 30 BPM W/6 BBLS HCL AHEAD. ISIP: 2600, 5 MIN: 2375, FG: .74. PMPD 747 BBLS YF120ST+ GEL & 69,920# 20/40 SD. ISIP: 2950, FG: .78, NPI: 350, MP: 6966, MR: 31.6, AP: 4235, AR: 27.9 BPM.

RIH W/4-1/2" BAKER 10K CBP & SET @ 8450'. POOH & LD WIRELINE TOOLS. RDMO CUTTERS & SCHLUMBERGER, TOTAL 20/40 SD: 69,920# & TOTAL FLUID: 747 BBLS. RD FLOOR. ND FRAC VALVES, NUBOP. RU FLOOR & TBG EQUIPMENT. PU 3-7/8" BIT, POBS & RIH OUT OF DERRICK W/2-3/8" TBG. TAG CBP @ 8450'. PUH TO 8435'. RU SWVL & PMP. 3:00 PM SWI-SDFN. PREP TO DRL OUT CBP & LAND TBG IN AM. (TESTING MV ZONE FOR +2 WEEKS)

09/16/05

PROG: 7:00 AM (DAY 3) HELD SAFETY MEETING. DRLG CBP'S EOT @ 8435'. ESTABLISH CIRC W/2% KCL W/RIG PMP.

(DRLG CBP#1) @ 8450'. DRL OUT BAKER 10K CBP IN 7 MIN. 100# DIFF. RIH TAG SD @ 8750'. CO 95' SD TO CIBP @ 8850'. CIRC WL CLEAN. RD SWVL. POOH & LD 17 JTS ON FLOAT. LAND TBG ON HANGER W/274 JTS 2-3/8" TBG. EOT @ 8394.84' & POBS W/R @

8393.42'. 7 MIN/PLUG & C/O 95' SD. RD FLOOR & TBG EQUIPMENT. NDBOP, NUWH. DROP BALL & PMP OFF THE BIT @ 1500#. OPEN WL TO PIT ON 20/64 CHK. FTP: 190#, SICP: 1100#.

11:00 AM TURN WL OVER TO FLWBACK CREW. LTR @ 11:00 AM 437 BBLS. RACK EQUIPMENT. RD RIG. ROAD RIG TO TOWN TO CHANGE OUT DERRICK.

NOTE: PLAN IS TO FLW TEST MV ZONE FOR +1 WEEK & COME BACK & FINISH FRACING UPPER ZONES.

WELL ON FLOWBACK, FLOWBACK REPORT: CP: 800#, TP: 300#, 20/64 CHK, 8 BWPH, 21 HRS, SD: TRACE, TTL BBLS FLWD: 594, TODAYS LTR: 747 BBLS, LOAD REC TODAY: 594 BBLS, REMAINING LTR: 153 BBLS, TOTAL LOAD REC TO DATE: 594 BBLS.

09/19/05 PROG: 09/19/05: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 625#, TP: 225#, 20/64 CHK, 0.5 BWPH, 24 HRS, SD: CLEAN, TTL BBLS FWLD: 10, TODAYS LTR: 25 BBLS, LOAD REC TODAY: 10 BBLS, REMAINING LTR: 15 BBLS, TOTAL LOAD REC TO DATE: 732 BBLS.

09/20/05 PROG: WELL WENT ON SALES: 9/19/05, 8:30 AM. 123 MCF, 20/64 CHK, SICP: 567#, FTP: 97#, 0 BWPH. FINAL REPORT FOR COMPLETION.

ON SALES 09/19/05: 149 MCF, 0 BC, 0 BW, TP: 10#, CP: 342#, 20/64 CHK, 24 HRS, LP: 87#.

ON SALES09/20/05: 203 MCF, 0 BC, 145 BW, TP: 534#, CP: 848#, 20/64 CHK, 24 HRS, LP: 67#.

ON SALES09/21/05: 176 MCF, 0 BC, 5 BW, TP: 94#, CP: 439#, 20/64 CHK, 24 HRS, LP: 90#.

09/24/05 ON SALES
09/22/05: 193 MCF, 0 BC, 15 BW, TP: 72#, CP: 538#, 20/64 CHK, 24 HRS, LP: 67#.
09/23/05: 165 MCF, 0 BC, 10 BW, TP: 99#, CP: 315#, 20/64 CHK, 24 HRS, LP: 84#.
09/24/05: 154 MCF, 0 BC, 10 BW, TP: 74#, CP: 275#, 20/64 CHK, 24 HRS, LP: 66#.

ON SALES09/25/05: 158 MCF, 0 BC, 10 BW, TP: 74#, CP: 448#, 20/64 CHK, 24 HRS, LP: 71#.

09/28/05 ON SALES 09/26/05: 143 MCF, 0 BC, 5 BW, TP: 73#, CP: 499#, 20/64 CHK, 24 HRS, LP: 69#.

ON SALES09/27/05: 133 MCF, 0 BC, 12 BW, TP: 68#, CP: 328#, 20/64 CHK, 24 HRS, LP: 65#.

ON SALES09/28/05: 144 MCF, 0 BC, 7 BW, TP: 104#, CP: 451#, 20/64 CHK, 24 HRS, LP: 87#.

10/03/05 ON SALES
09/29/05: 137 MCF, 0 BC, 6 BW, TP: 753, CP: 483#, 20/64 CHK, 24 HRS, LP: 73#.
09/30/05: 132 MCF, 0 BC, 5 BW, TP: 89#, CP: 482#, 20/64 CHK, 24 HRS, LP: 87#.
10/01/05: 128 MCF, 0 BC, 1 BW, TP: 79#, CP: 467#, 20/64 CHK, 24 HRS, LP: 75#.

IP'D

09/22/05: 193 MCF, 0 BC, 15 BW, TP: 72#, CP: 538#, 20/64 CHK, 24 HRS, LP: 67#. **FINAL REPORT.**

11/03/05

PROG: 7:00 AM (DAY 1) HELD SAETY MEETING. RD RIG. RDMO GLEN BENCH 822-27G. ROAD RIG TO NBU 922-36C. MIRU. SPOT EQUIPMENT. BLEW WL DN. NDWH, NUBOP. RU FLOOR & TBG EQUIPMENT. ESTABLISH CIRC. CIRC WL CLEAN W/160 BBLS 2% KCL. POOH. STANDING BACK 136 STANDS. LD BHA. MIRU CUTTERS. RIH W/4-1/2" HLBRTN 8K CBP & SET @ 8335'. POOH LD WIRELINE TOOLS. RDMO CUTTERS. 3:30 PM SWI-SDFN PREP TO LOG BTM 1600'+ IN AM.

11/04/05

PROG: 7:00 AM RIG CREW HELD SAFETY MEETING (HOUSE CLEANING) RU SCHLUMBERGER LOGGING LOGGED WL FROM 8335' TO 6600'. POOH. RD SCHLUMBERGER. ND BOPS, NU FRAC VALVES. RU DOUBLE JACK TESTING, TESTED CSG & FRAC VALVES @ 7500#. RD DOUBLE JACK TESTING. RU CUTTERS WIRELINE. RIH W/3-3/8" GUNS W/23 GRAM CHARGES W/0.35 HOLES PERF 8301'-8305' (4SPF) 8248'-8254' (4SPF) 8120'-8123' (4SPF). POOH. TOTAL HOLES 52 READY TO FRAC MONDAY IN THE AM, 3:00 PM, SDFD.

11/07/05

PROG: 6:00 AM (DAY 3) MIRU BJ & CUTTERS. HELD SAFETY MEETING.

STAGE #3: PT SURFACE LINES TO 8100#. SICP: 1790#. BRK DN PERFS @ 4270# @ 8 BPM. PMPD 91 BBLS @ 5300# @ 46 BPM W/6 BBLS HCL AHEAD. ISIP: 2900, FG: .79. PMPD 2872 BBLS LGHTG 20 GEL & 389,808# 20/40 MESH SD. ISIP: 3800, FG: .90, NPI: 900, MP: 5105, MR: 45, AP: 4958, AR: 44.6 BPM.

STAGE #4: RIH W/4-1/2" HLBRTN 5K CBP & PERF GUNS. SET CBP @ 8033'. PERF THE MV @ 7700'-7704', 7797'-7802' & 7999'-8003' USING 3-3/8" EXP GUNS, 23 GM, 0.35, 90* PHASING, 4 SPF, (52 HLS) WHP: 110#. BRK DN PERFS @ 7426# @ 8 BPM. PMPD 59 BBLS @ 5650# @ 40 BPM. ISIP: 2400, FG: .74. PMPD 2073 BBLS LGHTG 20 GEL & 280,526# 20/40 MESH SD. ISIP: 3000, FG: .82, NPI: 600, MP: 4940, MR: 41, AP: 4443, AR: 40.7 BPM.

STAGE #5: RIH W/4-1/2" HLBRTN 5K CBP & PERF GUNS. SET CBP @ 7402'. PERF THE MV @ 7047'-7050', 7251'-7255' & 7370'-7374' USING 3-3/8" EXP GUNS, 23 GM, 0.35, 90* PHASING, 4 SPF, (44 HLS) WHP: 160#. BRK DN PERFS @ 4117# @ 6 BPM. PMPD 51 BBLS @ 5800# @ 35 BPM. ISIP: 2500, FG: .78. PMPD 1311 BBLS LGHTG 18 GEL & 175,112# 20/40 MESH SD. ISIP: 2650, FG: .80, NPI: 150, MP: 4505, MR: 35.9, AP: 3915, AR: 35.7 BPM.

STAGE #6: RIH W/4-1/2" HLBRTN 5K CBP & PERF GUNS. SET CBP @ 6119'. PERF THE WASATCH @ 5961'-5964' & 6084'-6089' USING 3-1/8" HSC GUNS, 12 GM, 0.34, 90* PHASING, 4 SPF, (32 HLS) WHP: 150#. BRK DN PERFS @ 3394# @ 4 BPM. PMPD 41 BBLS @ 4500# @ 36 BPM. ISIP: 1400, FG: .67. PMPD 991 BBLS LGHTG 18 GEL & 155,568# 20/40 MESH SD. ISIP: 1600, FG: .70, NPI: 200, MP: 4110, MR: 35.8, AP: 3468, AR: 33.6 BPM.

STAGE #7: RIH W/4-1/2" HLBRTN 5K CBP & PERF GUNS. SET CBP @ 5475'. PERF THE WASATCH @ 5144'-5148' & 5440'-5445' USING 3-1/8" HSC GUNS, 12 GM, 0.34, 90* PHASISING, 4 SPF, (36 HLS) WHP: 0#. 5:00 PM, SWI SDFN. PREP TO FRAC STG#7 IN AM.

11/08/05

PROG: 7:00 AM (DAY 4) HELD SAFETY MEETING W/CREWS.

STAGE #7: SICP: 530#. BRK DN PERFS @ 2828# @ 4 BPM. PMPD 33 BBLS @ 2800# @ 31 BPM. ISIP: 1100, FG: .64. PMPD 929 BBLS LGHTG 18 GEL & 152,517# 20/40 MESH SD. ISIP: 2000, FG: .81, NPI: 900, MP: 2645, MR: 29.7, AP: 2433, AR: 29.5 BPM.

RIH W/4-1/2" HLBRTN 5K CBP & SET @ 4900'. POOH & LD WIRELINE TOOLS. RDMO BJ & CUTTERS. GRAND TOTAL 20/40 MESH SD: 1,153,531# & TOTAL FLUID: 8176 BBLS.

ND FRAC VALVES, NUBOP. RU FLOOR & TBG EQUIPMENT. PU 3-7/8" BIT, POBS W/R NIPPLE & RIH ON 2-3/8" TBG. TAG CBP#1 @ 4900'. PUH TO 4890'. RU SWVL & PMP. ESTABLISH CIRC W/2% KCL WATER.

(DRLG CBP#1) @ 4900'. DRL OUT HLBRTN 5K CBP IN 7 MIN. 50# DIFF. RIH, TAG SD@ 5445'. C/O 30' SD.

(DRLG CBP#2) @ 5475'. DRL OUT HLBRTN 5K CBP IN 9 MIN. 50# DIFF. RIH, TAG SD @ 6039'. C/O 80' SD TO CBP#3 @ 6119'. CIRC WL CLEAN. RD SWVL. POOH ABOVE TOP PERF. EOT @ 5000'. SWI-SDFN PREP TO DRL OUT (3) CBP'S IN AM.

11/09/05

PROG: 7:00 AM (DAY5) HELD SAFETY MEETING, DRLG EQUIP. SICP: 200#. EOT @ 5000'. RIH, TAG SD @ 6049'. PUH TO 6040'. RU SWVL & PMP. ESTABLISH CIRC W/2% KCL WATER W/RIG PMP. C/O 70' SD.

(DRLG CBP#3) @ 6119'. DRL OUT HLBRTN 5K CBP IN 12 MIN. 50# DIFF. RIH, TAG SD @ 7272'. C/O 130' SD.

(DRLG CBP#4) @ 7402'. DRL OUT HLBRTN 5K CBP IN 16 MIN. 100# DIFF. RIH, TAG SD @ 7883'. C/O 150' SD.

(DRLG CBP#5) @ 8033'. DRL OUT HLBRTN 5K CBP IN 6 MIN. 200# DIFF. RIH, TAG SD @ 8295'. C/O 40' SD.

(DRLG CBP#6) @ 8335'. DRL OUT HLBRTN 8K CBP IN 11 MIN. 0# DIFF. RIH, TAG @ 8850' -- PBTD--(CIBP) @ 8850'.

CIRC WL CLEAN. RD SWVL. POOH & LD 42 JTS ON FLOAT. LAND TBG ON HANGER W/248 JTS USED 2-3/8" J-55 TBG. EOT @ 7609.14' & POBS W/R NIPPLE @ 7607.72'. AVG 10 MIN/PLUG & C/O 500' SD. RD FLOOR & TBG EQUIPMENT. NDBOP, NUWH. DROP BALL & PMP OFF THE BIT @ 1600#. OPEN WL TO PIT ON 20/64 CHK. FTP: 1700#, SICP: 1700#. 3:00 PM TURN WL OVER TO FLWBACK CREW. LTR @ 3:00 PM= 6906 BBLS. RACK EQUIPMENT. RD RIG. ROAD RIG TO BONANZA#1023-8A.

11/10/05

PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2300, TP: 1800#, 20/64 CHK, 20 BWPH, 24 HRS, SD: LIGHT, TTL BBLS FLWD: N/A, TODAYS LTR: 6496 BBLS, LOAD REC TODAY: 500 BBLS, REMAINING LTR: 5996 BBLS, TOTAL LOAD REC TO DATE: 500 BBLS.

RETURNED TO PRODUCTION 11/10/05, 1:00 PM. 1200 MCF.

11/11/05

PROG: WELL ON FLOW BACK, FLOW BACK REPORT: CP: 2010, TP: 1560, CHK: 20, BWPH: 8, HRS: 23, SD: CLEAN, TTL BBLS FLWD: 1426 BBLS, TODAY'S LTR: 5320 BBLS, LOAD REC TODAY: 250 BBLS, REMAINING LTR: 5070 BBLS, TOTAL LOAD REC TO DATE: 1426 BBLS

11/15/05

PROG: BACK ON PRODUCTION. FINAL REPORT.

AMENDED REPORT FORM 8 STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES (highlight changes) 5. LEASE DESIGNATION AND SERIAL NUMBER: DIVISION OF OIL, GAS AND MINING ML-22650 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a TYPE OF WELL: UNIT or CA AGREEMENT NAME GAS WELL OIL DRY OTHER NATURAL BUTTES UNIT WELL NAME and NUMBER: b. TYPE OF WORK: DIFF. RESVR. NBU 922-36C WELL 🔽 ENTRY OTHER 9. API NUMBER 2. NAME OF OPERATOR: WESTPORT OIL & GAS COMPANY L.P. 4304736397 10 FIELD AND POOL, OR WILDCAT PHONE NUMBER: 3. ADDRESS OF OPERATOR STATE UT #84078 (435) 781-7024 NATURAL BUTTES 1368 S. 1200 E. on VERNAL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 720'FNL & 1768'FWL NENW 36 9S 22E AT TOP PRODUCING INTERVAL REPORTED BELOW 12. COUNTY 13. STATE **UTAH** AT TOTAL DEPTH: UINTAH 17. ELEVATIONS (DF, RKB, RT, GL): 15. DATE T.D. REACHED: 16. DATE COMPLETED: 14 DATE SPUDDED ABANDONED READY TO PRODUCE 🗸 5099'GL 6/27/2005 8/17/2005 11/10/2005 19. PLUG BACK T.D.: MD 8,989 21. DEPTH BRIDGE 18 TOTAL DEPTH: MD 9.055 20. IF MULTIPLE COMPLETIONS, HOW MANY? PLUG SET 22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) 23 WAS WELL CORED? ио 🔽 YES (Submit analysis) CBL-CCL-GR NO 🗸 YES WAS DST RUN? (Submit report) ио 🔽 YES DIRECTIONAL SURVEY? (Submit copy) 24. CASING AND LINER RECORD (Report all strings set in well) STAGE CEMENTER CEMENT TYPE & SLURRY CEMENT TOP ** AMOUNT PULLED SIZE/GRADE WEIGHT (#/ft.) TOP (MD) BOTTOM (MD) HOLE SIZE NO. OF SACKS VOLUME (BBL) 28 20" 14" 40 STL 9 5/8 H-40 2,110 580 12 1/4" 9.055 1815 7 7/8" 4 1/2 1-80 25. TUBING RECORD PACKER SET (MD) DEPTH SET (MD) PACKER SET (MD) DEPTH SET (MD) PACKER SET (MD) SIZE DEPTH SET (MD) SIZE 2 3/8 7,609 27 PERFORATION RECORD 26. PRODUCING INTERVALS PERFORATION STATUS INTERVAL (Top/Bot - MD) SIZE NO. HOLES FORMATION NAME TOP (MD) BOTTOM (MD) TOP (TVD) BOTTOM (TVD) 5,144 6,089 0.34 68 Open Squeezed (A) WASATCH 5.144 6.089 0.35 176 Open Squeezed 7.047 8,678 (B) MESAVERDE 7,047 8,678 8.942 20 Open Squeezed 8.937 8,942 8.937 0.35 (C) SEGO 28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND TYPE OF MATERIAL DEC 2 9 2005 PMP 1920 BBLS LIGHTNING 18 & 308,085# 20/40 MESH SD 5144'-6089 PMP 7003 BBLS LIGHTNING 20 & 915,366# 20/40 MESH SD 7047'-8678' PMP 837 BBLS LIGHTNING 22 & 89,983# 20/40 FLEX SD 8937'-8942' 30. WELL STATUS: 29. ENCLOSED ATTACHMENTS: DST REPORT DIRECTIONAL SURVEY ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT PROD OTHER: SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS

31. INITIAL PRODUCTION INTERVAL A (As shown in item #26) DATE FIRST PRODUCED TEST DATE: HOURS TESTED TEST PRODUCTION OIL - BBL GAS - MCF WATER - BBL PROD. METHOD: 11/10/2005 11/29/2005 RATES: 2.075 24 0 **FLOWING** 118 CHOKE SIZE TBG PRESS CSG. PRESS API GRAVITY BTU - GAS GAS/OIL RATIO 24 HR PRODUCTION GAS - MCF WATER - BBL INTERVAL STATUS OIL - BBL 20/64 721 1,080 RATES: 0 2,075 118 **PROD** INTERVAL B (As shown in item #26) DATE FIRST PRODUCED TEST DATE HOURS TESTED: TEST PRODUCTION OIL - BBI GAS - MCF WATER - BBL PROD. METHOD: RATES: 11/10/2005 11/29/2005 2,075 24 n 118 **FLOWING** CHOKE SIZE TBG. PRESS CSG. PRESS API GRAVITY BTIL- GAS GAS/OIL RATIO 24 HR PRODUCTION OIL - BBL GAS - MCF WATER - BBL INTERVAL STATUS: RATES: 20/64 721 1,080 0 2,075 118 **PROD** INTERVAL C (As shown in Item #26) DATE FIRST PRODUCED TEST DATE HOURS TESTED TEST PRODUCTION GAS - MCF WATER - BBL PROD. METHOD: OIL - BBL 11/29/2005 RATES: 11/10/2005 0 **FLOWING** 2,075 118 CHOKE SIZE: TBG. PRESS CSG. PRESS. API GRAVITY BTU - GAS GAS/OIL RATIO 24 HR PRODUCTION OIL - BBL: GAS - MCF: WATER - BBL INTERVAL STATUS 20/64 RATES: 721 0 2,075 118 PROD INTERVAL D (As shown in Item #26) DATE FIRST PRODUCED TEST DATE: HOURS TESTED TEST PRODUCTION OIL - BBL GAS - MCF: WATER - BBL: PROD. METHOD: RATES: CHOKE SIZE: TBG PRESS CSG_PRESS API GRAVITY BTU - GAS GAS/OIL RATIO 24 HR PRODUCTION OIL - BBL GAS - MCF. WATER - BBL: INTERVAL STATUS: RATES: 32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.) SOLD 33. SUMMARY OF POROUS ZONES (Include Aquifers): 34. FORMATION (Log) MARKERS: Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries Too Bottom Top Formation Descriptions, Contents, etc. Name (MD) (MD) (Measured Depth) WASATCH 4.474 6.696 **MESAVERDE** 6,696

35. ADDITIONAL REMARKS (include plugging procedure)

RIH W/4-1/2" CIBP & SET @ 8850'. POOH RIH & DUMP 1 SX CMT ON TOP OF CIBP.

36.	I hereby certify	that the foregoing a	nd attached information is	complete and correct as	s determined from all availa	ble records.
-----	------------------	----------------------	----------------------------	-------------------------	------------------------------	--------------

NAME (PLEASE PRINT) SHEILA UPCHEGO
SIGNATURE MANUELLA UPCHEGO

TITLE REGULATORY ANALYST

DATE 12/19/2005

This report must be submitted within 30 days of

- completing or plugging a new well
- · drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

Send to:

Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210 Box 145801

Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

^{*} ITEM 20: Show the number of completions if production is measured separately from two or more formations.

^{**} ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

ROUTING 1. DJJ 2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has cha	anged, effective:			1/6/2006		
FROM: (Old Operator):		TO: (New O	perator):			
N2115-Westport Oil & Gas Co., LP		N2995-Kerr-McGee Oil & Gas Onshore, LP				
1368 South 1200 East			outh 1200			
Vernal, UT 84078		Vernal	Vernal, UT 84078			
Phone: 1-(435) 781-7024		Phone: 1-(435)	781-7024			
CA No	_	Unit:	N	ATURAL B	UTTES	UNIT
WELL NAME	SEC TWN RNO	API NO	ENTITY NO		WELL TYPE	WELL STATUS
OPERATOR CHANGES DOCUMENT	TATION					
Enter date after each listed item is completed						
1. (R649-8-10) Sundry or legal documentation v	was received from th	e FORMER ope	rator on:	5/10/2006		
2. (R649-8-10) Sundry or legal documentation v		-		5/10/2006	•	
3. The new company was checked on the Depar		-			n:	3/7/2006
4a. Is the new operator registered in the State of		Business Numb	-	1355743-018		
4b. If NO, the operator was contacted contacted			•			
5a. (R649-9-2)Waste Management Plan has been		IN PLACE				
5b. Inspections of LA PA state/fee well sites com		n/a	- 3 LA well	s & all PA w	ells tran	sferred
5c. Reports current for Production/Disposition &	•	ok	•			
6. Federal and Indian Lease Wells: T	he BLM and or the	BIA has appro	ved the r	nerger, nan	ne chan	ge,
or operator change for all wells listed on Federat			BLM	3/27/2006		not yet
7. Federal and Indian Units:						
The BLM or BIA has approved the success	or of unit operator fo	or wells listed on:		3/27/2006		
8. Federal and Indian Communizatio	n Agreements ('	'CA"):	,			
The BLM or BIA has approved the operato				n/a		
9. Underground Injection Control ("	,	ivision has appro		•	sfer of A	uthority to
Inject, for the enhanced/secondary recovery	unit/project for the w	ater disposal wel	ll(s) listed o	on:		
DATA ENTRY:						
1. Changes entered in the Oil and Gas Databas		5/15/2006	-			
2. Changes have been entered on the Monthly (Operator Change Sp			5/15/2006		
3. Bond information entered in RBDMS on:4. Fee/State wells attached to bond in RBDMS of	~	5/15/2006	-			
Fee state wells attached to bond in RBDMSInjection Projects to new operator in RBDMS		5/16/2006	-			
6. Receipt of Acceptance of Drilling Procedures			- n∕a	Name Chang	ge Only	
BOND VERIFICATION:	Tor zu Britew on.		II/ a	Traine Chang	ge Omy	
Federal well(s) covered by Bond Number:		CO1203				
2. Indian well(s) covered by Bond Number:		RLB0005239	•			
3. (R649-3-1) The NEW operator of any fee we	ll(s) listed covered b		•	RLB0005236	5	
a. The FORMER operator has requested a releas		•	n/a	rider added	KMG	
The Division sent response by letter on:	•			-		
LEASE INTEREST OWNER NOTIFI	CATION:		-			
4. (R649-2-10) The FORMER operator of the fe	e wells has been con		ned by a let	tter from the I	Division	
of their responsibility to notify all interest own			5/16/2006			
COMMENTS:						

* Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No.

VΙ	L TIPLE LEASES
6.	If Indian, Allottee or Tribe Name

	NOTICES AND REPOR		IMULTIPLE LEASES	
	form for proposals to Use Form 3160-3 (APD		6. If Indian, Allottee or Tribe	Name
SUBMIT IN TRIPL	ICATE – Other instru	uctions on reverse side	7. If Unit or CA/Agreement, ?	Name and/or No.
1. Type of Well				
Oil Well X Gas Well	Other Other		8. Well Name and No.	
2. Name of Operator			MUTIPLE WELLS	
KERR-McGEE OIL & GAS (ONSHORE LP		9. API Well No.	
3a. Address		3b. Phone No. (include area co	*	
1368 SOUTH 1200 EAST V		(435) 781-7024	10. Field and Pool, or Explorate	ory Area
4. Location of Well (Footage, Sec.,	I., K., M., or Survey Descript	ion)	11 C	·, · · · · · · · · · · · · · · · · · ·
SEE ATTACHED			11. County or Parish, State	
OLC ATTAONED			UINTAH COUNTY, UTA	AH
	ROPRIATE BOX(ES) TO		TICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF A	CTION	
☐ Notice of Intent	Acidize	Deepen Pro	oduction (Start/Resume) 🔲 Water Shu	t-Off
Subsequent Report	Alter Casing	= =	clamation	-
Suosequent Report	Casing Repair Change Plans		complete	ANGE OF
Final Abandonment Notice	Convert to Injection		iter Disposal	<u></u>
Attach the Bond under which the wo following completion of the involved	ork will be performed or provide operations. If the operation res bandonment Notices shall be fil	the Bond No. on file with BLM/BIA sults in a multiple completion or recom	d and true vertical depths of all pertinent ma Required subsequent reports shall be filed appletion in a new interval, a Form 3160-4 sh ing reclamation, have been completed, and	within 30 days
PLEASE BE ADVISED THA OPERATOR OF THE ATTA KERR-McGEE OIL & GAS C OF THE LEASE(S) FOR TH IS PROVIDED BY STATE C BLM B B/A	CHED WELL LOCATIONSHORE LP, IS RES DE OPERATIONS CON	ONS. EFFECTIVE JANUA SPONSIBLE UNDER TERM NDUCTED UPON LEASE I E BOND NO. RLB0005233 APPRO 3005239	ARY 6, 2006, MS AND CONDITIONS LANDS. BOND COVERAGE OVED 5/6/06 UNE RUSSELL	RECEIVED MAY 1 0 2006 OF OIL, GAS & MINING
14. I hereby certify that the foregoin	g is true and correct	Division o	f Oll, Cas and Mining	
Name (Printed/Typed) RANDY BAYNE			issell, Engineering Technician	
Signature /	2 S 1801000	DRILLING MANAGER Date		
Kanky & Sayre		May 9, 2006		
(THIS SPAC	E FOR FEDERAL OR STATE U	SE	
Approved by		Title	Date	
Conditions of annual if any are annual to	Approval of this matter days are			
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to conduct	itable title to those rights in the su			

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

5. Lease Serial No.

	SUNDRY NOTICES AND REPORTS ON WELLS			
	form for proposals t	6. If Indian, Allottee or Tribe Name		
abandoned well.	Use Form 3160-3 (APL	D) for such proposals.		
SUBMIT IN TRIPL	.ICATE – Other instr	uctions on reverse side	7. If Unit or CA/Agreement, Name and/or No	
1. Type of Well				
Oil Well 🗓 Gas Well	Other		8. Well Name and No.	
2. Name of Operator			MUTIPLE WELLS	
WESTPORT OIL & GAS CO	OMPANY L.P.		9. API Well No.	
3a. Address		3b. Phone No. (include area cod	1	
1368 SOUTH 1200 EAST	/ERNAL, UT 84078	(435) 781-7024	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec.,				
			11. County or Parish, State	
SEE ATTACHED			UINTAH COUNTY, UTAH	
	'ROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTI	ICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF AC	CTION	
Notice of Intent	Acidize	Deepen Prod	Juction (Start/Resume) Water Shut-Off	
(5 7) (2)	Alter Casing		lamation	
Subsequent Report	Casing Repair		Other CHANGE OF	
Final Abandonment Notice	Change Plans Convert to Injection	_ =	porarily Abandon OPERATOR er Disposal	
tollowing completion of the litrollog	operations. If the operation resibandonment Notices shall be fill nal inspection. Oo6, WESTPORT OIL	ults in a multiple completion or recompled only after all requirements, including	Required subsequent reports shall be filed within 30 days eletion in a new interval, a Form 3160-4 shall be filed once go reclamation, have been completed, and the operator has AS RELINQUISHED	
ONSHORE LP.				
	APP	ROVED <u>5/6/0</u>	RECEIVED	
	ĊĊ	Whene Russell		
	Division	1 of Oil. Gas and Mining	MAY 1 0 2006	
	Earlene	Russell, Engineering Techn	ician	
14. I hereby certify that the foregoin	g is true and correct		DIV OF OIL, GAS & MINING	
Name (Printed/Typed)		Title		
BRAD LANEY Signature		ENGINEERING SPECIA	ALIST	
Signature		Date May 9, 2006		
	THIS SPAC	E FOR FEDERAL OR STATE US	E	
Approved by		Title	Date	
Glad Jany			5-9-06	
Conditions of approval, if any, are attached certify that the applicant holds legal of equi	itable title to those rights in the sul	warrant or Office		
which would entitle the applicant to conduc	t operations thereon.			

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Sundry Number: 17126 API Well Number: 43047363970000

	STATE OF UTAH	_	FORM 9
	DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: ML-22650
SUNDF	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposition bottom-hole depth, reenter plu DRILL form for such proposals.	7.UNIT or CA AGREEMENT NAME: NATURAL BUTTES		
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 922-36C		
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONS	HORE, L.P.		9. API NUMBER: 43047363970000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th S	PHOP Street, Suite 600, Denver, CO, 80217 3779	NE NUMBER: 720 929-6515 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0720 FNL 1768 FWL	COUNTY: UINTAH		
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NENW Section: 36	S	STATE: UTAH	
11. CHE	CK APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	☐ ACIDIZE	☐ ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
8/1/2011	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
SUBSEQUENT REPORT	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
Date of Work Completion:	☐ OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	✓ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	APD EXTENSION
Report Date:	□ WILDCAT WELL DETERMINATION	OTHER	OTHER:
12 DESCRIBE PROPOSED OR CO	DMPLETED OPERATIONS. Clearly show all pert	tinent details including dates, denths, v	rolumes etc
The operator reques location. The operat NBU 922-36C Pad,	its authorization to temporarily tor proposes to temporarily ab which consists of the following , NBU 922-36F1BS, and NBU 9 attached procedures.	abandon the subject well andon the well to drill the wells: NBU 922-36C1CS,	Approved by the Utah Division of Oil, Gas and Mining
			ate: 08/16/2011 y:
NAME (PLEASE PRINT)	PHONE NUMBER	TITLE	
Gina Becker	720 929-6086	Regulatory Analyst II	
SIGNATURE N/A		DATE 8/1/2011	

Sundry Number: 17126 API Well Number: 43047363970000

Well Name: <u>NBU 922-36C</u> 7/29/11

Surface Location: NENW Sec. 36, T9S, R22E

Uintah County, UT

API: 4304736397 **LEASE#:** ML-22650

ELEVATIONS: 5099' GL 5114' KB

TOTAL DEPTH: 9055' **PBTD:** 8989'

SURFACE CASING: 9 5/8", 32.3# H-40 @ 2110'

PRODUCTION CASING: 4 1/2", 11.6# I-80 @ 9055'

TOC @ 300' per CBL

PERFORATIONS: WASATCH 5144' - 6089'

MESAVERDE 7047' - 8678' SEGO 8937' - 8942'

Tubular/Borehole	Drift	Collapse	Burst	Capacities		
	inches	psi	Psi	Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" 4.7# J-55 tbg.	1.901	8100	7700	0.1626	0.02171	0.00387
4.5" 11.6# N/M/I-80 csg	3.875	6350	7780	0.6528	0.0872	0.0155
9.625" 32.3# H-40 csg	8.845	1400	2270	3.3055	0.4418	0.0787
Annular Capacities						
2.375" tbg. X 4.5" 11.6# csg.				0.4226	0.0565	0.01
4.5" csg. X 9.625" 32.3# csg.				2.478	0.3314	0.059
4.5" csg. X 7.875" hole				1.7052	0.2278	0.0406
9.625" csg. X 12.25" hole				2.3436	0.3132	0.0558

GEOLOGICAL TOPS:

4474' Wasatch 6696' Mesaverde

Recommended future action for disposition of well bore:

Temporarily abandon the wellbore during the drilling and completion operations of the **NBU 922-36C** pad wells. Return to production as soon as possible once completions are done.

Sundry Number: 17126 API Well Number: 43047363970000

NBU 922-36C TEMPORARY ABANDONMENT PROCEDURE

GENERAL

- H2S MAY BE PRESENT. CHECK FOR H2S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- TREATED FRESH WATER WILL BE PLACED BETWEEN ALL PLUGS INSTEAD OF BRINE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCIDE. PREMIX 5 GALLONS PER 100 BBLS FLUID.
- NOTIFY BLM 24 HOURS BEFORE MOVING ON LOCATION.

PROCEDURE

Note: An estimated 24 sx Class "G" cement needed for procedure

- 1. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE.
- 2. RU WIRELINE. ENSURE WELLBORE IS CLEAN. A GPS READING WILL NEED TO BE TAKEN AT THE WELL SITE AND RECORDED IN OPENWELLS. PLEASE TAKE IT TO THE 6TH DECIMAL PLACE.
- 3. PLUG #1, ISOLATE WAS/MV PERFORATIONS (5144' 8942'): RIH W/ 4 ½" CBP. SET @ ~5090'. RELEASE CBP, PUH 10', BRK CIRC W/ FRESH WATER. PRESSURE TEST CASING TO 500 PSI. INFORM ENGINEERING IF IT DOESN'T TEST. DISPLACE A MINIMUM OF 8 SX/ 1.6 BBL/ 8.72 CUFT. ON TOP OF PLUG. PUH ABOVE TOC (~4990'). REVERSE CIRCULATE W/ TREATED FRESH WATER.
- 4. PLUG #2, PROTECT TOP OF WASATCH (4474'): PUH TO ~4580'. BRK CIRC W/ FRESH WATER. DISPLACE A MINIMUM OF 16 SX / 3.3 BBL / 18.3 CUFT AND BALANCE PLUG W/ TOC @ ~4370' (210' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED FRESH WATER.
- 5. LOWER WELLHEAD TO GROUND LEVEL TO ACCOMMODATE DRILLING OPS AND INSTALL MARKER PER BLM GUIDELINES.
- 6. RDMO. TURN OVER TO DRILLING OPERATIONS.

ALM 7/28/11

Sundry Number: 26442 API Well Number: 43047363970000

	FORM 9		
	5.LEASE DESIGNATION AND SERIAL NUMBER: ML-22650		
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for procurrent bottom-hole depth, FOR PERMIT TO DRILL form	7.UNIT or CA AGREEMENT NAME: NATURAL BUTTES		
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 922-36C		
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ON	9. API NUMBER: 43047363970000		
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18tl	9. FIELD and POOL or WILDCAT: 5NATERAL BUTTES		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0720 FNL 1768 FWL	COUNTY: UINTAH		
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NENW Section: 3	STATE: UTAH		
11. CHEC	K APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
7,pp. Oximute date notice and control	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
1/5/2012	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
 	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	✓ TEMPORARY ABANDON
			WATER DISPOSAL
DRILLING REPORT Report Date:	TUBING REPAIR	☐ VENT OR FLARE ☐	
	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
The operator has co the subject well. Th	COMPLETED OPERATIONS. Clearly show concluded the temporary abases well was plugged in orded wells. Please see the attachistory for details. Thank y	andonment operations on er to expand and drill the ched chronological well	
NAME (PLEASE PRINT) Jaime Scharnowske	PHONE NUM 720 929-6304	BER TITLE Regulartory Analyst	
SIGNATURE	7.20 020 0004	DATE	
N/A		6/4/2012	

Sundry Number: 26442 API Well Number: 43047363970000

US ROCKIES REGION Operation Summary Report										
Well: NBU 922-36C					Spud Date: 7/24/2005					
Project: UTAH-UINTAH Site: NBU		U 922-36C PAD				Rig Name No: WESTERN WELLSITE/UNK				
Event: ABANDONMENT Start Dat		Start Date	e: 12/27/2011			End Date: 1/5/2012				
Active Datum: RKB @0.00usft (above Mean Sea Level)			UWI: NBU 922-36C							
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation		
12/27/2011	7:00 -							REMOVE PRODUCTION FACILITIES TO PREPARE LOCATION FOR PAD DRILLING.		
1/3/2012	7:00 - 17:00	10.00	ABAND					PREJOB SAFETY MEETING, ROAD EQUIPMENT TO LOCATION, RU, BLOW DOWN WELL, SIW, SDFN		
1/4/2012	7:00 - 17:00	10.00	ABAND					PREJOB SAFETY MEETING, KILL WELL WITH 180BLS BRINE WATER, NDWH, NUBOP, RU SCAN TECH, TOH AND TEST TUBING, RU WIRELINE, RIH W/ GAUGE RING TO 5130', RIH W/ 4.5" CIBP AND SET AT 5085', RD WIRELINE, SIW, SDFN		
1/5/2012	7:00 - 17:00	10.00	ABAND					PREJOB SAFETY MEETING, TIH AND TAG CIBP AT 5085', TOH TO 5075', LOAD HOLE WITH 90BLS FRESH WATER WITH CORROSION INHIBITOR, PRESSURE TEST CASING TO 600PSI HELD, MIX AND PUMP 10SXS CLASS G CEMENT, TOH TO 4585', MIX AND PUMP 20SXS CLASS G CEMENT, TOH, NDBOP, NUWH, RDMO 39.99795/-109.39082		

4/17/2012 2:09:24PM 1